Dexus (ASX: DXS)

ASX release



20 August 2024

2024 Sustainability Data Pack

Dexus releases its 2024 Sustainability Data Pack, which includes the:

- Sustainability Performance Data Pack (also available in xls)
- GRI and SASB Indexes
- Sustainability Assurance Statement and Reporting Criteria

This report should be read in conjunction with Dexus's 2024 Annual Report and the 2024 Management Approach and Procedures.

Authorised by the Board of Dexus Funds Management Limited

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About Dexus

Dexus (ASX: DXS) is a leading Australasian fully integrated real asset group, managing a high-quality Australasian real estate and infrastructure portfolio valued at \$54.5 billion. The Dexus platform includes the Dexus investment portfolio and the funds management business. We directly and indirectly own \$14.8 billion of office, industrial, retail, healthcare, infrastructure and alternatives. We manage a further \$39.7 billion of investments in our funds management business which provides third party capital with exposure to quality sector specific and diversified real asset products. The funds within this business have a strong track record of delivering performance and benefit from Dexus's capabilities. The platform's \$16.1 billion real estate development pipeline provides the opportunity to grow both portfolios and enhance future returns. We believe that the strength and quality of our relationships will always be central to our success and are deeply connected to our purpose Unlock potential, create tomorrow. Our sustainability approach is focused on the priority areas where we believe we can make significant impact: Customer Prosperity, Climate Action and Enhancing Communities. Dexus is supported by more than 37,000 investors from 23 countries. With four decades of expertise in real estate and infrastructure investment, funds management, asset management and development, we have a proven track record in capital and risk management and delivering returns for investors. www.dexus.com

Dexus Funds Management Limited ABN 24 060 920 783, AFSL 238163, as Responsible Entity for Dexus (ASX: DXS) (Dexus Property Trust ARSN 648 526 470 and Dexus Operations Trust ARSN 110 521 223) Level 30, 50 Bridge Street, Sydney NSW 2000



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FY24 Sustainability Data Pack

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DXS Financial Performance

DXS Portfolio Snapshot

DXS Capital Management

Commitments Update

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DXS Portfolio

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Dexus Annual Reporting Suite

The FY24 Sustainability Data Pack should be read in conjunction with the FY24 Annual Report and FY24 Sustainability Management Approach and Procedures. These documents are prepared in alignment to the International Integrated Reporting Framework principles of materiality, stakeholder responsiveness, and reliability and completeness. They are also prepared in accordance with the GRI Standards and the SASB Real Estate Standards. Nominated metrics in this pack are third party assured where indicated.

FY24 Annual Report - Integrated report covering the key activities and Data outcomes for Dexus including our strategy, our integrated financial and non-financial Data, risk management, corporate governance, remuneration and our financial statements.

FY24 Sustainability Management Approach and Procedures - how we respond to, manage and evaluate our material ESG matters.

FY24 Sustainability Data Pack - comprehensive Sustainability datasets supporting our annual report, with disclosures on Data in the current year against previous periods, and disclosure of progress against targets.

To access these documents, visit www.dexus.com/2024-reporting-suite.

Acknowledgement of Country

Dexus acknowledges the Traditional Custodians of the lands on which we operate and recognise their ongoing connection to land, waters and community. We pay our respects to First Nations Elders past and present, and remain committed to supporting reconciliation across our business.

Important notice

While every effort is made to provide accurate and complete information, Dexus does not warrant or represent that the information in this pack is free from errors or omissions or is suitable for your intended use. The information provided in this pack may not be suitable for your specific needs and should not be relied upon by you in substitution of you obtaining independent advice. Subject to any terms implied by law and which cannot be excluded, Dexus accepts no responsibility for any loss, damage, cost or expense (whether direct or indirect) incurred by you as a result of any error, omission or misrepresentation in this presentation. All information in this pack is subject to change without notice. This pack is not an offer or an invitation to acquire Dexus securities or any other financial products in any jurisdictions, and is not a prospectus, product disclosure statements or other offering document under Australian law or any other law. It is for information purposes only.

dexus **Commitments Update**

Sustained Value

FY24 commitment Status FY24 progress FY25 commitment Barring unforeseen circumstances for the 12 months ended 30 June 2024: For the 12 months ended 30 June 2024, Dexus Barring unforeseen circumstances, for the - Dexus expects distributions of circa 48.0 cents per 12 months ending 30 June 2025⁽¹⁾, Dexus security, below the 51.6 cents per security delivered - AFFO and distributions of 48.0 cents per security, expects AFFO of circa 44.5-45.5 cents per in FY23, predominantly driven by lower trading in line with guidance security and distributions of circa 37.0 cents profits - AFFO excluding trading profits of \$506.0 million, per security. - AFFO excluding trading profits is expected to be 0.2% above that delivered in FY23 broadly in line with that delivered in FY23 Focus areas Dexus maintained a strong balance sheet with pro forma gearing (look-through) at 32.0%, towards the Maintain a strong and diversified balance sheet. lower end of our target range of 30–40%, while Maintain a strong and diversified balance maintaining a conservative debt maturity profile and sheet. hedging levels. Achieved Not achieved Progressed (1). Based on current expectations relating to asset sales, performance fees and trading profits, and subject to no material deterioration in conditions.

People & Capabilities

FY24 commitment St		FY24 progress	FY25 commitment
Continued commitment to gender equity and progress against our gender diversity targets including to achievement of gender balance (40:40:20) in senior management and executive roles by FY25.		Female representation across senior management and executive roles was 34.2% at 30 June 2024. We remain committed to our target and are reviewing our approach to achieving meaningful long-term change.	Continued commitment to gender equity and our gender diversity targets including the achievement of gender balance (40:40:20) ir senior management and executive roles by FY25.
Focus areas			Focus areas
Embed the new values and behaviours into business operations and ways of working.		Launched a new Dexus purpose and values following consultation with the Board and a diverse range of employee groups. Commenced embedding our culture in an interactive way with our people.	Enhance our approach to employee wellbeing and psychosocial risk.
Enhancing our approach to employee wellbeing, including education and benefits.		Conducted an external review of wellbeing practices and psychosocial risk and embarked on an action plan endorsed by the Board and Executive Committee.	Refine our approach to inclusion and diversity.

Customer Prosperity

FY24 commitment	Status	FY24 progress	FY25 commitment
Maintain a Customer Net Promoter Score for the platform office, industrial and health portfolios at or above +40.		Achieved a Customer Net Promoter Score for the platform office, industrial and health portfolios of +44, driven by a focus on customer experience and engagement programs informed by the 2023 Customer Survey.	Maintain a Customer Net Promoter Score the platform office, industrial and health portfolios at or above +40.
Through initiatives that enhance occupant health and wellbeing, deliver an average 5 star NABERS Indoor Environment rating across the platform's office portfolio by FY25.		On track to achieve FY25 target with 5.2 star portfolio average NABERS Indoor Environment rating measured across 91% of our office portfolio in FY24.	Deliver on our FY21 target to achieve an average 5 star NABERS Indoor Environme rating across the platform office portfolio by FY25 through initiatives that enhance occupant health and wellbeing.
		Maintained WELL Health & Safety rating across 36	Focus areas
Continue to support customer wellbeing by delivering initiatives such as a WELL health and safety portfolio certification.		Dexus owned and managed office assets. We transitioned to the WELL at scale offering to aggregate and centralise our delivery of health and wellbeing initiatives and certifications across the platform.	Greenkey® customer program expanded to more parts of the platform.

Climate Action

FY24 commitment	Status	FY24 progress	FY25 commitment
Ongoing commitment to reduce energy intensity by 10% across the platform managed office portfolio by FY25 against a 2019 baseline.		Office energy intensity remains steady at 10.0% below the 2019 baseline as gains from energy efficiency activities are balanced by increasing levels of physical occupancy and influenced by changes to the portfolio under management.	Deliver on our FY21 commitment to reduce energy intensity by 10% across the platform managed office portfolio by FY25 against a 2019 baseline.
Ongoing commitment to reduce water intensity by 10% across the platform managed office portfolio by FY25 against a 2019 baseline.		Office water intensity rose by 15.4% year-on-year and remains 23.2% below the 2019 baseline as water management savings are offset by higher	Deliver on our FY21 commitment to reduce water intensity by 10% across the platform managed office portfolio by FY25 against a 2019 baseline.
		levels of physical occupancy and influenced by changes to the portfolio under management.	Continue to maintain net zero on scope 1 and 2 (and operational scope 3) emissions for our platform managed portfolio.
Focus areas			Focus areas
Looking beyond net zero to amplify impact across our value chain including our 1.5- degree decarbonisation journey and 2030 goals.		Achieved and maintained net zero on scope 1 and 2 (and operational scope 3) emissions for our platform managed portfolio since FY22. Our decarbonisation initiatives continue as we amplify impact across our value chain. ⁽¹⁾	Establish the next iteration of our Climate Transition Action Plan to support our 1.5-degree decarbonisation journey across our value chain.
Having achieved 100% sourcing of electricity from renewable sources in FY22, we aim to maintain this to 2030 and beyond across the platform's managed		Maintained sourcing of 100% renewable electricity purchasing for our platform managed portfolio and advancing uptake of energy efficiency, electrification, solar and battery storage.	Continue to procure 100% of electricity from renewable sources across the platform's managed portfolio in line with our RE100 signatory commitments.

Enhancing Communities

date of this report.

Focus areas	Status	FY24 progress	FY25 Focus areas
Develop a revised community investment approach as part of the Enhancing Communities priority area in the new Dexus Sustainability Strategy.		Developed an Enhancing Communities roadmap with a proposed social value theme and a draft partnership framework. Reviewed our existing processes for social data, improving our measurement coverage and capability.	Finalisation of Social Value theme, community partnership framework and aligned community partner(s). Development of group-wide social value goa and measurement framework.

(1). In line with Climate Active Carbon Neutral Standard for Organisations, net emissions for the year ended 30 June 2024 include offsets purchased and allocated for retirement during the year and up to the

Foundations

FY24 commitment	Status	FY24 progress	FY25 commitment
Continue to progress the delivery of our Reflect RAP and set the next Dexus RAP.		We launched our second RAP which was endorsed by Reconciliation Australia. The new Reflect RAP aligns to Dexus's purpose, values, core business and priorities.	Continue to implement ESG risk screening and assessment programs using EcoVadis, targeting risk assessments for over 100 key suppliers.
Implement EcoVadis supplier verification across preferred suppliers, targeting coverage of 80% of preferred supplier spend engaged on the platform by FY24.		Achieved coverage of 100% of our preferred supplier spend with EcoVadis supplier verification.	Deliver on our FY21 commitment to achieve a 4 star NABERS Waste average rating
Achieve a 4 star NABERS Waste average rating across our platform office portfolio by FY25.		Achieved a 3.5 star average as at 30 June 2024.	across the platform office portfolio by FY25.

Sustained Value dexus

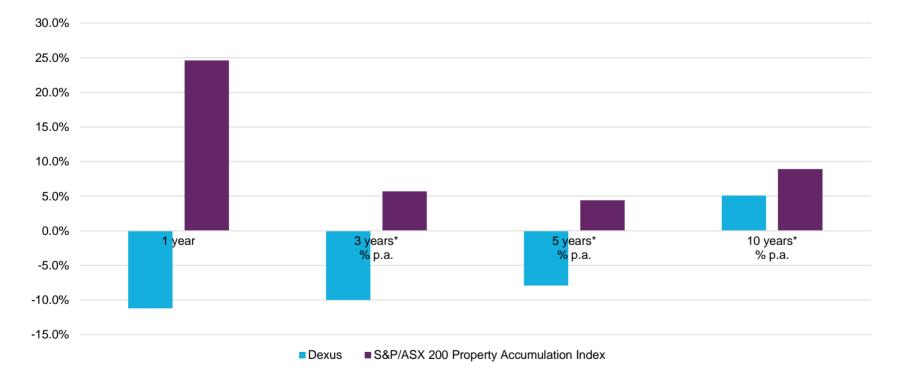
Financial highlights

Key metrics	FY19	FY20	FY21	FY22	FY23	FY24
Net profit after tax (\$m)	1,281.0	927.7	1,138.4	1,615.9	-752.7	-1,583.8
Adjusted Funds From Operations (\$m)	517.2	550.5	561.7	572.2	555.0	516.3
Adjusted Funds From Operations (cents per security)	50.3	50.3	51.8	53.2	51.6	48.0
Adjusted Funds From Operations per security growth (%)	5.5	0.0	3.0	2.7	-3.0	-7.0
Funds From Operations (\$m)	681.5	730.2	717.0	757.6	738.5	703.4
Funds From Operations (cents per security)	66.3	66.7	66.1	70.4	68.7	65.4
Distribution (cents per security)	50.2	50.3	51.8	53.2	51.6	48.0
Return on Contributed Equity (%)	10.1	9.0	8.3	9.7	8.0	4.0
NTA per security (\$)	10.48	10.86	11.42	12.28	10.88	8.97
Gearing (look-through) ⁽¹⁾ (%)	24.0	24.3 ⁽²⁾	26.7	26.9	27.9 ⁽³⁾	32.0 ⁽⁴⁾
Average maturity of debt (years)	6.7	6.9	6.2	5.5	5.1	4.8
Total security holder return (%)	39.4	-25.7	22.0	-12.3	-6.3	-11.2

- (1). Adjusted for cash and debt in equity accounted investments and excludes Dexus's share of co-investments in pooled funds.
- (2). Pro forma including proceeds and payments for transactions post 30 June 2020 that were expected to settle before 30 September 2020. Look-through gearing at 30 June 2020 was 26.3%.
- (3). Pro forma gearing including proceeds and payments for transactions post 30 June 2023 that settled before 16 August 2023. Look-though gearing was 30.3% at 30 June 2023.
- (4). Pro forma gearing includes committed transactions post 30 June 2024. Look-through gearing as at 30 June 2024 was 32.6%. Pro forma look-through gearing including Dexus's share of equity accounted co-investments in pooled funds was 33.3% as at 30 June 2024.

Dexus total return data (%)

	1 year	3 years* % p.a.	5 years* % p.a.	10 years* % p.a.
Dexus	-11.20%	-10.00%	-7.90%	5.10%
S&P/ASX 200 Property Accumulation Index	24.60%	5.70%	4.40%	8.90%



^{*} Annual compound returns.

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Dexus portfolio snapshot

Key metrics		FY19	FY20	FY21	FY22	FY23	FY24
	Dexus portfolio	\$15.6bn	\$16.5bn	\$17.5bn	\$18.4bn	\$17.4bn	\$14.8bn
Portfolio value (\$A)	Office	\$13.2bn	\$14.2bn	\$14.0bn	\$13.3bn	\$12.3bn	\$9.8bn
	Industrial	\$2.3bn	\$2.2bn	\$3.0bn	\$4.3bn	\$4.1bn	\$3.6bn
	Healthcare	\$0.1bn	\$0.1bn	\$0.5bn	\$0.6bn	\$0.4bn	\$0.4bn
	Retail	-	-	-	\$0.1bn	\$0.2bn	\$0.4bn
	Other ⁽¹⁾	-	-	-	\$0.1bn	\$0.4bn	\$0.6bn
	Dexus portfolio	3,045,759	3,157,733	3,390,818	3,912,940	4,439,694	4,061,892
Not lettable area (agm)	Office	1,546,264	1,614,907	1,475,836	1,368,977	1,584,645	1,350,493
Net lettable area (sqm)	Industrial	1,447,539	1,474,970	1,842,023	2,543,963	2,855,049	2,711,399
	Healthcare	51,956	67,856	72,959	-	-	-
Funds From Operations ⁽²⁾	Office	\$610.5m	\$671.4m	\$658.3m	\$655.6m	\$597.6m	\$554.2m
	Industrial	\$137.3m	\$124.2m	\$122.2m	\$152.4m	\$163.5m	\$140.7m
·	Co-investments in pooled funds ⁽⁷⁾	-	-	\$8.1m	\$29.1m	\$35.9m	\$70.3m
Like for like income growth	Office	3.40%	2.4% ⁽³⁾	2.3% ⁽³⁾	2.7% ⁽³⁾	5.6%	0.5% (8)
Like-for-like income growth	Industrial	8.0% ⁽⁴⁾	(2.1)% ⁽⁶⁾	3.7% ⁽⁶⁾	3.1% ⁽⁵⁾	2.4%	3.9%
Occupancy (by income)	Office	98.0%	96.5%	95.2%	95.6%	95.9%	94.8%
Occupancy (by income)	Industrial	97.0%	95.6%	97.7%	98.1%	99.4%	96.8%
Occupancy (by area)	Office	97.8%	96.6%	94.6%	95.2%	95.3%	94.7%
Occupancy (by area)	Industrial	98.8%	97.9%	98.7%	99.0%	99.7%	97.3%
Logge duration (by income)	Office	4.4 years	4.2 years	4.6 years	4.7 years	4.8 years	4.7 years
Lease duration (by income)	Industrial	4.7 years	4.1 years	4.4 years	4.7 years	4.8 years	4.3 years
	Dexus portfolio	5.26%	5.05%	4.91%	4.64%	5.11%	5.87%
Weighted average capitalisation rate	Office	5.15%	4.97%	4.91%	4.75%	5.21%	6.01%
	Industrial	5.92%	5.66%	4.92%	4.29%	4.76%	5.45%
1 year total return	Office	10.60%	7.50%	5.70%	7.10%	-5.20%	-11.20%
1-year total return	Industrial	12.90%	11.80%	23.50%	18.90%	5.20%	1.00%

^{(1).} Includes investments in Infrastructure, alternatives, trading and real estate securities investments.

^{(2).} On 1 July 2014, the group adopted the Property Council of Australia definition of FFO. The Directors consider FFO to be a measure that reflects the underlying Data of the group. FFO comprises net profit/loss after tax attributable to stapled security holders, calculated in accordance with Australian Accounting Standards and adjusted for: property revaluations, impairments and reversal of impairments, derivative and foreign exchange mark-to-market impacts, fair value movements of interest bearing liabilities, amortisation of tenant incentives, gain/loss on sale of certain assets, straight line rent adjustments, non-FFO tax expenses, certain transaction costs, one-off significant items (including write off of IFRIC SaaS customisation expenses), amortisation of intangible assets, movements in right-of-use assets and lease liabilities, rental guarantees and coupon inocme.

^{(3).} Including rent relief and provision for expected credit losses effective LFL growth was FY20 +2.4%, FY21 +0.9% and FY22 +4.4%.

^{(4).} Excluding one-off income in FY19 was 2.5%.

^{(5).} In FY22, LFL income excludes business parks, rent relief and provision for expected credit losses. Including business parks, effective LFL was 2.1% and face LFL was +4.0%. Including business parks, rent relief and provision for expected credit losses, effective LFL was +2.4% and face LFL was +4.1%.

^{(6).} In FY20 and FY21 excluded rent relief and provision for expected credit losses, including those impacts effective LFL growth was FY20 +0.1%, FY21 +4.5%.

^{(7).} Includes distribution income from Dexus's co-investment stakes in pooled funds and excludes joint venture and partnership income which is proportionately consolidated in Note 1 Operating Segments within Dexus's Financial Statements.

^{(8).} Excludes rent relief and provision for expected credit losses. Including these impacts: Effective -0.9% and Face 1.0%.

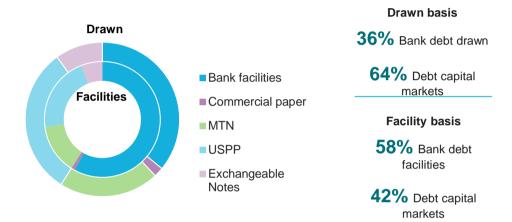
Capital management

Key metrics	FY19	FY20	FY21	FY22	FY23	FY24
Cost of debt ⁽¹⁾	4.0%	3.4%	3.2%	2.7%	3.7%	4.1%
Average maturity of debt	6.7 years	6.9 years	6.2 years	5.5 years	5.1 years	4.8 years
Hedged debt (including caps) ⁽²⁾	74%	78%	81%	65%	86%	92%
Gearing (look-through) ⁽³⁾	24.0%	24.3% ⁽⁴⁾	26.7%	26.9%	27.9% ⁽⁵⁾	32.0% ⁽⁶⁾
Headroom ⁽⁷⁾	\$1.0bn	\$1.6bn	\$1.1bn	\$1.9bn	\$2.5bn	\$2.5bn
S&P/Moody's credit rating	A-/A3	A-/A3	A-/A3	A-/A3	A-/A3	A-/A3

- (1). Weighted average for the year, inclusive of fees and margins on a drawn basis.
- (2). Average for the year.
- (3). Adjusted for cash and debt in equity accounted investments, excluding Dexus's share of co-investments in pooled funds.
- (4). Pro forma including proceeds and payments for transactions post 30 June 2020 that were expected to settle before 30 September 2020. Look-through gearing at 30 June 2020 was 26.3%.
- (5). Pro forma including proceeds and payments for transactions post 30 June 2023 that settled before 16 August 2023. Look-through gearing was 30.3% at 30 June 2023.
- (6). Pro forma gearing includes committed transactions post 30 June 2024. Look-through gearing as at 30 June 2024 was 32.6%.
- (7). Undrawn facilities plus cash.

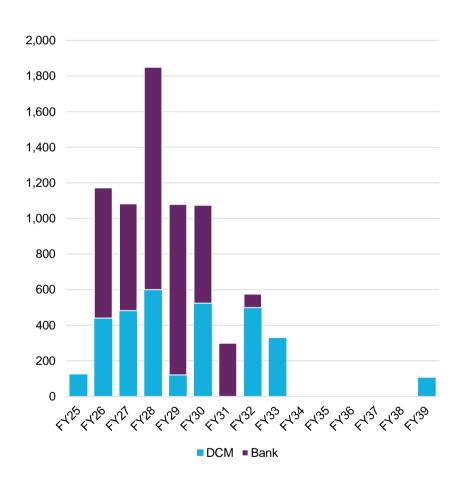
Diversified mix of debt

Type of Debt	Facilities	Drawn
Bank facilities	58%	36%
Commercial paper	1%	2%
MTN	14%	21%
USPP	21%	31%
Exchangeable Notes	6%	10%



Debt maturity profile

\$m	DCM	Bank
FY25	125	-
FY26	440	732
FY27	482	600
FY28	600	1,250
FY29	121	958
FY30	524	550
FY31	-	300
FY32	500	75
FY33	329	-
FY34	-	-
FY35	-	-
FY36	-	-
FY37	-	-
FY38	-	-
FY39	105	-



Hedged profile

	Net fixed debt E	Exchangeable Notes	Interest rate swaps	Interest rate caps	Weighted average hedge rate (excl margin)
FY25	1,370	500	1,800	617	2.1%
FY26	1,247	500	1,580	1,400	3.1%
FY27	1,163	500	1,428	800	3.1%
FY28	1,047	167	767	400	2.8%
FY29	955	-	-	200	1.8%



Debt facilities⁽¹⁾

		Facility limit	Drawn	Maturity	Currency
		(A\$m)	(A\$m)	dates	
		450	400	FY26	A\$
		600	500	FY27	AS
		1,250	8	FY28	AS
Bilateral bank debt		875	198	FY29	A\$
		550	83	FY30	AS
		300	200	FY31	AS
		75	75	FY32	AS
Commercial paper ⁽²⁾		100	100	FY26	A\$
		185	185	FY26	A\$
		130	130	FY27	A\$
Medium term notes		200	200	FY30	AS
		500	500	FY32	A\$
		30	30	FY39	AS
	Series 1	276	276	Jul-25 - Jul-28	USS
	Series 2	191	191	Feb-25 - Feb-27	US
	Series 3	286	286	Dec-24 - Dec-26	US
US senior notes (USPP) ⁽³⁾	Series 4 (A\$)	100	100	Jun-28	AS
	Series 5	503	503	Nov-29 - Nov-32	USS
	Series 5 (A\$)	150	150	Nov-29 - Nov-32	AS
Freshamment a material	Series 6 (A\$)	75	75	Oct-38	AS
Exchangeable notes		500	500	Nov-27	A\$
Subtotal		7,326	4,689		
Currency translation and fair value adj	ustments	278	278		
Deferred borrowing costs and debt mo	odifications	(19)	(19)		
Exchangeable Notes adjustments		(38)	(38)		
Total interest-bearing liabilities		7,547	4,910		
Bank guarantees facilities (including u	tilised)		(175)		
Cash			54		
Headroom including cash			2,516		

- (1). Does not include debt facilities in equity accounted investments or Dexus's share of co-investments in pooled funds.
- (2). Based on maturity date of commercial paper standby facility.
- (3). USPP US\$ amount shown at the cross-currency swap contract rate.

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Workforce statistics

By employment type (FTEs)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
	Female	216.0	236.8	240.0	269.0	495.4	464.0
Permanent full-time	Male	207.0	228.0	225.0	286.0	447.0	402.0
	All	423.0	464.8	465.0	555.0	942.4	866.0
	Female	27.0	15.0	15.0	18.0	28.0	18.0
Fixed term full-time	Male	11.0	12.0	13.0	14.0	14.0	6.0
	All	38.0	27.0	28.0	32.0	42.0	24.0
	Female	31.3	27.3	26.3	29.3	49.6	49.4
Permanent part-time	Male	0.0	0.8	0.9	0.9	2.3	3.2
	All	31.3	28.1	27.2	30.2	51.9	52.6
	Female	4.8	2.4	2.8	1.4	4.5	3.4
Fixed term part-time	Male	0.0	1.4	0.0	0.0	1.2	0.0
	All	4.8	3.8	2.8	1.4	5.7	3.4
	Female	_	_	_	_	_	_
Contractor	Male	_	_	_	_	_	_
	All	0.0	0.0	0.0	0.0	0.0	0.0
	Female	12.2	1.0	0.0	0.0	0.0	0.0009
Casual	Male	7.6	1.8	0.0	0.8	0.0	0.0018
	All	19.8	2.8	0.0	0.8	0.0	0.0027
	Female	291.3	282.5	284.1	317.7	577.5	534.8
Total workforce	Male	225.6	244.0	238.9	301.7	464.5	411.2
	All	516.9	526.5	523.0	619.4	1042.0	946.0
Contingent workers (1)	All	54.4	49.0	53.2	95.9	104.6	142.0

Workforce by Location (%)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Australia							
	Female	46	46	45	40	43.4	44.8
NSW	Male	36	39	38	37	35.1	33.5
	All	82	85	83	77	78.5	78.3
	Female	4	3	3	4	3.7	4.5
QLD	Male	4	3	3	3	2.6	2.6
	All	8	6	6	7	6.3	7.2
	Female	5	4	5	7	4.4	3.8
VIC	Male	3	4	5	7	4.7	4.8
	All	8	8	10	14	9.1	8.6
	Female	1	1	1	1	1.4	1.2
WA	Male	1	1	1	1	0.8	0.7
	All	2	2	2	2	2.2	2.0
	Female	_	_	_	_	_	0.0
SA	Male	_	-	_	_	_	0.11
	All	_	_	_	_	_	0.11
New Zealand							
	Female	_	_	_	_	2.3	2.1
Auckland	Male	_	_	_	_	1.2	1.4
	All	_	_	_	_	3.5	3.5
	Female	_	_	_	_	0.3	0.1
Wellington	Male	-	_	_	_	0.1	0.2
	All	_	_	_	_	0.4	0.3
Other							
	Female	_	-	_	_	_	0.00
Singapore	Male	_	_	_	_	_	0.09
	All	_	_	_	_	_	0.09

^{(1).} Corporate contractors, agency temps or consultants that performed work on a time and materials basis (e.g. a project with a defined beginning and end date). A 'corporate contractor' is an individual contracted by Dexus to perform work prescribed by Dexus, usually at a Dexus corporate office location. Corporate contractors generally cannot be replaced with a new individual performing the same work, without terminating the existing contract and creating a new contract for the new individual. Using terminology within the reporting standard GRI 403: Occupational Health and Safety 2018, corporate contractors are characterised by Dexus having both control of work and control of the workplace.

Diversity and inclusion

Gender diversity (number of people)

Gender diversity in the workforce (number)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
	Female	291.3	282.5	284.1	317.7	577.5	534.8
All employees (FTE)	Male	225.6	244.0	238.9	301.7	466.5	411.2
	All	516.9	526.5	523.0	619.4	1,044.0	946.0
All employees (Headcount)	Female	310	300	307	338	607	554
	Male	229	252	252	309	472	418
	All	539	552	559	647	1,079	972
Gender diversity in management (number) (1,2)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
	Female	50	49	52	59	75	43
Employees in senior management (Headcount)	Male	84	89	98	105	121	71
(All	134	138	150	164	196	114
	Female	2	2	3	3	16	11
Employees in executive team (Headcount)	Male	6	6	7	6	43	33
(All	8	8	10	9	59	44
	Female	157	156	160	189	162	160
Employees at all management levels (Headcount)	Male	151	177	178	227	229	216
(HeadCodiff)	All	308	333	338	416	391	376

Gender diversity (%)

Dexus workforce by gender (%)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
All employees (ETE)	Female	56.0	54.0	54.0	51.0	55.0	56.6
All employees (FTE)	Male	44.0	46.0	46.0	49.0	45.0	43.4
All ampleyees (Headesynt)	Female	58.0	54.0	55.0	52.0	56.0	57.0
All employees (Headcount)	Male	42.0	46.0	45.0	48.0	44.0	43.0
Gender diversity in management (%)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Employees in senior management	Female	37.0	36.0	34.7	36.0	38.3	37.7
(Headcount)	Male	63.0	64.0	65.3	64.0	61.7	62.3
Employees in executive team	Female	25.0	25.0	30.0	33.0	27.1	25.0
(Headcount)	Male	75.0	75.0	70.0	67.0	72.9	75.0
Employees across all management	Female	51.0	47.0	47.0	45.0	41.4	42.6
(Headcount)	Male	49.0	53.0	53.0	55.0	58.6	57.4
Board gender diversity (%)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Percentage of Non-Executive Directors	Female	43.0	37.5	42.9	43.0	71.4	57.0
	Male	57.0	62.5	57.1	57.0	28.6	43.0

^{(1).} From FY19, Dexus reports on gender diversity across a broader range of management levels based on headcount and will no longer provide reporting on gender diversity using FTE. The use of headcount is consistent with the standards used by the Australian Government Workplace Gender Equality Agency and with other diversity metrics reported by Dexus.

Commentary and methodology

All people data is taken from each year's headcount report as at 30 June of the reporting year, produced by Dexus People and Culture.

^{(2).} FY24 data on gender diversity in senior management has been independently assured.

Cultural diversity

Main cultural / ethnic identity	Gender	FY21	FY22	FY23	FY24
% of survey respondents					
Australian	All	60.5	56.9	43.7	47.9
British	All	4.1	6.7	7.0	4.6
Chinese Asian	All	3.1	5.4	7.2	6.6
Multi-ethnic	All	3.1	4.0	5.3	4.2
Mainland South East Asia	All	3.8	3.3	3.6	3.9
New Zealander	All	2.3	2.3	4.7	3.9
Southern Asian	All	2.3	1.9	2.6	1.7
Western European	All	2.0	1.7	1.6	1.1
Eastern European	All	1.0	1.7	1.6	0.9
Southern European	All	1.3	1.5	1.6	1.5
Maritime South East Asian	All	0.8	1.5	3.2	1.9
Southern and East African	All	1.0	1.1	1.2	0.5
Other	All	1.8	0.8	1.4	1.9
Irish	All	2.0	0.8	1.4	0.9
North African and Middle Eastern	All	0.3	0.8	0.3	0.5
Arab	All	0.8	0.6	1.4	1.3
Northern European	All	0.5	0.6	0.4	0.2
Other North East Asian	All	0.3	0.6	1.1	1.1
Southern Eastern European	All	0.3	0.6	1.2	0.8
South American	All	0.0	0.2	0.5	0.5
North American	All	0.8	0.2	0.5	0.5
Jewish	All	0.3	_	0.3	0.0
Polynesian	All	_	_	_	0.2
Aboriginal/Torres Strait Islander	All	_	_	_	0.6
Melanesian & Papuan	All	_	_	_	0.1
Maori	All	_	_	_	0.2
Central Asian	All	_	_	_	0.1
Prefer Not to Say	All	_	_	_	12.5

Commentary

Data is sourced from Dexus's May 2024 internal employee Census survey, which asked employees "How would you describe your own MAIN identity in cultural/ethnic terms?" Of the 978 employees invited to respond to the survey, 879 (90%) employees provided a response to this question (including employees who selected "Prefer not to say").

Country of origin

Country / region of birth	Gender	FY21	FY22	FY23	FY24
% of survey respondents					
Australia	All	69.2	68.2	60.1	60.3
Other country not listed	All	3.6	4.4	4.4	2.5
Chinese Asia (includes Mongolia)	All	2.3	3.3	6.2	5.2
New Zealand	All	3.1	2.5	4.9	4.0
Southern and East Africa	All	1.0	2.5	2.6	1.5
Southern Asia	All	2.8	2.1	3.0	2.1
Maritime South-East Asia	All	1.8	1.3	2.9	2.0
Mainland South-East Asia	All	1.8	1.3	1.8	2.0
Ireland	All	0.5	0.8	0.8	0.7
Western Europe	All	1.3	0.8	0.9	0.8
Eastern Europe	All	0.8	0.4	0.5	0.5
South America	All	0.5	0.4	0.7	0.6
Japan and the Koreas	All	0.3	0.4	0.5	0.5
United Kingdom, Channel Islands and Isle of Man	All	4.6	0.4	3.7	4.1
Middle East	All	_	0.2	0.1	0.8
South Eastern Europe	All	_	0.2	0.4	1.5
Northern America	All	0.8	0.2	0.8	0.8
Northern Europe	All	0.5	_	0.3	0.1
North Africa	All	0.3	_	0.1	0.0
Melanesia	All	_	_	0.1	0.1
Prefer not to say	All	_	_	_	10.1

Commentary

Data is sourced from Dexus's May 2024 internal employee Census survey, which asked employees "Which country were you born in?" Of the 978 employees asked to respond to the survey, 871 (89%) employees provided a response to this question (including employees who selected "Prefer not to say").

Age diversity

Employee age range (% by headcount)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Employees under 30 years old	Female	15.0	13.0	13.0	12.0	10.3	10.8
	Male	6.0	8.0	9.0	10.0	6.9	6.2
	AII	21.0	21.0	22.0	23.0	17.2	17.0
	Female	37.0	36.0	36.0	34.0	36.9	38.0
Employees 30 to 50 years old	Male	30.0	31.0	28.0	29.0	28.4	27.7
	AII	66.0	66.0	64.0	63.0	65.3	65.7
	Female	6.0	6.0	6.0	6.0	8.2	8.2
Employees over 50 years old	Male	7.0	7.0	8.0	9.0	9.4	9.1
	All	13.0	13.0	14.0	15.0	17.6	17.3

Leave and absenteeism

Metric	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Leave days taken (days)							
Annual leave	All	6,976	7,666	7,611	8,147	9,990	15,273
Long service leave	All	108	61	113	66	268	310
Parental leave unpaid	All	771	2,234	2,425	2,790	2,351	2,368
Parental leave paid	All	1,317	1,291	1,862	1,957	3,061	7,600
Sick and carer's leave	All	1,327	1,274	1,256	1,938	1,931	3,499
'Dexus days'	All	1,571	1,903	2,172	1,827	1,737	2,550
Leave without pay	All	296	312	92	380	519	1,108
Other leave	All	205	266	301	379	188	386
Absenteeism							
Absentee Rate (sick days lost per FTE) ⁽¹⁾	All	2.6	2.4	2.4	3.1	1.9	3.7

^{(1).} FY24 data has been independently assured.

Commentary and methodology

Leave data is gathered for each reporting period from payroll system records. The data is consolidated into the categories displayed in the report as follows:

- Long service leave: Long service leave only
- Parental leave unpaid: Parental leave unpaid only
- Parental leave paid: Primary and non-primary paid parental leave
- Sick and carer's leave: Sick leave, carer's leave only
- Dexus Days: additional annual leaveLeave without pay: Leave without pay only
- Other leave: Study leave, volunteer leave, jury duty, special bereavement or compassionate leave, and purchased leave

Definition

Absentee Rate (AR) – the number of personal leave days per full time equivalent workers employed is calculated as follows: Absentee Rate = (Total number of Personal Leave days taken) / (Closing FTE).

Work health and safety

Metric	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Dexus employee WHS incidents							
Recorded injuries	All	19	5	10	21	8	19
Lost-time injuries/diseases	All	0	0	2	0	0	3
Cases of work-related ill health	All	0	0	1	0	0	0
Fatalities	All	0	0	0	0	0	0
Lost Time Injury Incidence Rate (LTIIR)	All	0	0	0.38	0	0	0.32
Lost Time Injury Frequency Rate (LTIFR) ⁽¹⁾) All	0	0	2.10	0	0	1.58
Occupational disease rate (occurrences per million hours worked)	All	0	0	0	0	0	0.00
Lost day rate (days lost per million hours worked)	All	0	0	68.14	0	0	64.85
Site-based contractor WHS incidents ⁽²⁾							
Recorded injuries	All	_	21	20	35	62	55
Lost time injuries	All	-	10	0	6	3	1
Fatalities	All	_	0	0	0	0	0
LTIFR	All	-	2.99	0	2.26	1.04	0.30
Recorded hours worked	All	_	3,343,131	2,382,271	2,657,742	2,889,757	3,329,740
Employee relations matters							
Fraud, bribery and corruption	All	0	0	0	0	0	0
Discrimination	All	0	0	0	0	1	0
Privacy	All	0	1	0	1	4	0
Other Whistleblower matters	All	1	0	0	0	3	2
Other Employee Code of Conduct breaches	All	0	5	6	7	5	12

^{(1).} FY24 data has been independently assured.

Commentary and methodology

Work health and safety (WHS) incidents account for all recorded incidents pertaining to Dexus employees and includes corporate contractors. The system of rules applied in recording and reporting accident statistics include Australian Standard 1885.1 1990, Workplace injury and disease recording standard as well as definitions within GRI 403: Occupational Health and Safety 2018, from the Global Reporting Initiative (GRI) Standards.

Definitions for Work Health and Safety Metrics

Term		Description					
Fatalities	Fatalities that occur as a	result of an injury or disease occurrence.					
		to injuries/diseases for each one million hours worked is calculated as follows:	ows:				
Lost day rate (LDR)		Days lost due to injuries/diseases					
	LDR =	number of hours worked	×1,000,000				
	The number of occurrence	ces of injury or disease for each one million hours worked is calculated as f	follows:				
Lost Time Injury Frequency Rate (LTIFR)	LTIED	number of lost time injuries/diseases	4 000 000				
	LTIFR =	number of hours worked					
	The number of occurrence	ces of injury/disease for each one hundred full time equivalent employees i	is calculated as follows:				
Lost Time Injury Incidence Rate (LTIIR)	LTUD	number of lost time injuries/diseases	400				
	LTIIR =	number of full-time equivalent employees	— ×100				
Lost-time injuries/diseases	Those occurrences that remployee, is recorded via	resulted in a fatality, permanent disability or time lost from work of one day, a a WorkCover claim.	shift or more and if the incident relates to a Dexus				
No lost-time injuries/diseases		work-related injury or disease (including a permanent disability or a fatality) that results in one or more days absent from work (not including the day of ury) and is supported by a workers compensation certificate.					
Number of Dexus employee hours worked in the period	work arrangements and strack employee working h	Refers to the total scheduled number of hours worked by all Dexus employees as recorded at 30 June of each year. Dexus offers employees flexible work arrangements and staff are employed under individual contracts that stipulate 38 hours per week for each full-time employee. As Dexus does not track employee working hours and staff do not engage in overtime or shift work, Dexus has defined the 'number of hours worked' as 1,824 hours per annum (equal to 240 days x 7.6 hours) per full- time employee.					
	Is defined as the number	of workers who were employed by Dexus as recorded at 30 June of the re	eporting year.				
Number of full-time equivalent employees (FTEs)	FTE data for the purpose of these statistics represents the active Dexus workforce, and is based on the metric 'Total FTE' as defined by the Australian Public Service Commission, as the number of full-time equivalent employees directly employed by the organisation at a point in time where part-time employees are converted to full-time equivalent based on the hours they work as a proportion of the hours for a full-time employee.						
	Is defined as the number	of workers who were employed by Dexus as recorded at 30 June of the re	eporting year.				
Number of workers	Headcount data for the purpose of these statistics represents the active Dexus workforce and is based on the metric 'Total Headcount (ongoing)' as defined by the Australian Public Service Commission, as the number of ongoing employees directly employed by Dexus at the point in time described above.						
Occupational disease	A disease arising from th	e work situation or activity (such as stress or regular exposure to harmful of	chemicals), or from a work-related injury.				
	The number of occurrence	ces of occupational diseases for each one million hours worked is calculate	ed as follows:				
Occupational disease rate (ODR)	000	number of occurrences of occupational diseases	4 000 000				
	ODR =	number of hours worked	×1,000,000				
Recorded injuries	Recorded incidents that included in this number.	resulted in lost time and/or for which first aid or medical treatment was adm	ninistered. Prior to FY20, lost time injuries were not				
Site-based contractor	Dexus. In these situation party organisation can se standard GRI 403: Occup	ividual employed by an organisation other than Dexus, who performs work as directed by their employer at an operational asset controlled by . In these situations, Dexus generally has a contract with the third-party organisation to provide a service (e.g. cleaning, security), and the third organisation can select different individuals to provide the service without varying its contract with Dexus. Using terminology within the reporting rd GRI 403: Occupational Health and Safety 2018, site-based contractors are characterised by Dexus having control of the workplace, but not control over the individual's work.					

^{(2).} Dexus commenced public reporting of site-based contractor WHS incidents in FY20.

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Recruitment

Metric	Gender	FY19	FY20	FY21	FY22	FY23	FY24
New hires							
Total number of new hires	Female	173	144	164	208	376	118
	Male	108	111	130	169	255	68
	All	281	255	294	377	631	186
Collective bargaining arrangements							
Percentage of total employees eligible for collective bargaining agreements	All	100	100	100	100	100	100
Number of employees employed under collective bargaining agreements ⁽¹⁾	All	-	_	_	_	-	_
Percentage of total employees covered by collective bargaining agreements ⁽¹⁾	All	_	_	_	_	_	_

^{(1).} Dexus does not have any collective agreements as all employees are employed under individual contracts which comply with the National Employment Standards (NES). All employees are covered by an Award or NES. These awards or standards clearly indicate that all employees are free to associate. Dexus places its employees on an individual agreement, which cannot under legislation, remove any rights an employee has under an award for NES.

Retention

Voluntary turnover rate (%)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Executive management	Female	0	0	0	0	0	0
Executive management	Male	0	0	0	7	7	3
Conica monograment	Female	9	4	13	13	5	14
Senior management	Male	13	3	5	14	12	7
Middle management	Female	12	-	13	20	13	11
Middle management	Male	7	12	8	7	14	13
Professional/technical	Female	16	13	11	24	11	14
	Male	19	5	14	22	15	25
Administration/operations	Female	20	21	15	25	25	36
	Male	11	15	-	13	16	14
Total valuntary turnovar by gondar	Female	15	12	12	22	18	15.8
Total voluntary turnover by gender	Male	14	6	8	16	19	15.3
Total voluntary turnover	All	14	9	10	19	18	15.6
All turnover (%)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
	Female	23	37	19	28	25	29
All turnover	Male	19	21	18	20	26	27
	All	21	30	18	24	25	28
Key talent retention rate (%)	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Key talent retention	All	_	95	100	100	94	90

Parental Leave

Parental leave retention rates	Gender	FY19	FY20	FY21	FY22	FY23	FY24
	Female	276	282	241	307	563	551
Employees entitled to take parental leave	Male	218	238	197	287	450	411
	All	494	520	438	594	1,013	962
	Female	23	30	41	39	58	48
Employees that took parental leave in reporting year ⁽¹⁾	Male	5	16	23	23	32	47
you	All	28	46	64	62	90	95
	Female	21	29	38	35	57	39
Returned to work in reporting year after parental leave ⁽¹⁾	Male	5	16	23	23	31	43
	All	26	45	61	58	88	82

(1). From FY19, Dexus reports parental leave and retention rates are based on headcount.

Parental leave retention rates	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Return to work rate (%)	Female	91	97	93	90	98	95
	Male	100	100	100	100	97	95
Returned to work after parental leave and	Female	100	90	6	16	54	81
remained at Dexus after 12 months (%)	Male	100	100	14	16	29	64

Commentary and methodology

The turnover calculation is a count of voluntary departures divided by the count of employees as at 30 June of the reporting year. All relevant headcount data is taken from the headcount reports produced by Dexus People and Culture at 30 June each year. The employee count reflects the total number of people employed by Dexus and accounts for circumstances such as flexible work arrangements and inactive employees on parental leave that are counted in full as departures.

Training and development

Metric	Condor	-EV40-	- EV20-	_EV24	- FV22		- FV24
Training hours by work category	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Training nours by work category	Female	145	139	222	145	454	486
Executive management	Male	644	481	583	249	1,042	
	Female				943	684	1,034
Senior management	Male	1,205	1,187	1,410			853
		1,891	1,966	2,649	1,142	794	1,019
Middle management	Female		689	727	580	586	2,071
	Male	582	555	487	1,252	1,091	1,471
Professional/technical	Female	2,590	3,331	3,097	1,461	2,291	2,747
	Male	1,404	2,245	1,964	1,630	1,861	1,578
Administration/operations	Female	1,059	1,153	1,101	827	655	623
	Male .	308	527	405	246	273	243
	Female	5,549	6,499	6,557	3,956	5,060	6,781
Total	Male	4,829	5,774	6,088	4,519	4,670	5,345
	Total	10,378	12,273	12,645	8,475	9,730	12,125
Metric	Gender	FY19	FY20	FY21	FY22	FY23	FY24
Average training hours by work category	/						
Executive management	Female	48	46	56	48	28.39	44.16
	Male	54	34	42	17	24.22	30.41
Senior management	Female	19	27	29	17	11.59	20.51
Sellor management	Male	26	26	32	13	10.18	14.36
Middle management	Female	23	23	24	13	6.72	20.26
widdle management	Male	21	24	19	27	10.09	13.28
Professional/technical	Female	17	22	20	9	6.50	9.02
Froiessional/technical	Male	16	20	19	13	8.77	9.23
Administration/operations	Female	16	23	16	10	7.11	8.27
Administration/operations	Male	12	24	14	8	8.79	10.32
Average training become by gonden	Female	19	23	21	12	7.70	12.68
Average training hours by gender	Male	21	24	24	15	10.70	13.03
Metric	Gender	FY19	FY20	FY21	FY22	FY23 ⁽¹⁾	FY24
Hours of internal and external training							
Internal	All	3,760	2,820	3,251	955	2,538	3,731
External	All	2,389	2,361	747	3,356	4,910	3,992
Hours of compliance training	All	4,228	7,094	8,648	4,169	2,282	4,402
Metric		FY19	FY20	FY21	FY22	FY23	FY24
Data reviews							
	Female	100	100	100	100	100	100
Data reviews performed (%)	Male	100	100	100	100	100	100

^{(1).} During the year (FY23), compliance training courses were digitalised and streamlined, reducing the time to complete.

Commentary and methodology

Training data is taken from the training database at the end of each reporting year. Data is categorised and consolidated to provide training hours completed for each category. Data includes compliance training covering Human Rights issues as well as the Dexus Code of Conduct which addresses discrimination, harassment and bullying.

During the year, all employees received communication and completed training about policies and procedures related to fraud, anti-corruption and human rights. Employees are required to declare their compliance with Dexus's Code of Conduct on an annual basis. Anti-corruption policies and procedures are included as part of this compliance. Compliance training is compulsory for every employee.

Engagement and flexible working

Metric	Gender	FY19	FY20	FY21	FY22	FY23 ⁽⁵⁾	FY24
Employee engagement							
Survey participation rate ⁽¹⁾ (%)	All	75	74	70	84	80	87
Engagement rate ^(2, 3) (%)	All	81 ⁽²⁾	83	71	70 ⁽³⁾	70	61
Employee Net Promoter Score ⁽⁴⁾	All	40	61	43	33 ⁽⁴⁾	_	_

- (1). Engagement information is sourced directly from internal employee engagement surveys administered during the year. The figures reported above are an average of employee surveys administered during the reporting period.
- (2). In FY19, Dexus began delivering employee engagement surveys at least twice annually, instead of a larger survey once every two years. Engagement scores reported in FY19 are thus not directly comparable to previous years and should not be considered indicative of a trend.
- (3). In FY22, Dexus began measuring engagement on a new platform, Culture Amp. The FY22 engagement score is the aggregated measure of five questions, rather than three questions in previous years. The engagement score reported in FY22 are thus not directly comparable to previous years and should not be considered indicative of a trend.
- (4). The Employee Net Promoter Score (eNPS) captured and reported up until FY22.
- (5). FY23 engagement scores reflect only Dexus employees prior to the AMPC integration.

Remuneration ratios

Metric	FY19	FY20	FY21	FY22	FY23	FY24
Gender pay ratio (base salary) ⁽¹⁾ by employee band (Male:Female)						
Executive management	1.1:1	0.9:1	0.9:1	1:1	0.9:1	0.9:1
Senior management	1:1	1.1:1	1:1	1.1:1	1.1:1	1.1:1
Middle management	1:1	1:1	1:1	1:1	1:1	1:1
Professional/technical	1.1:1	1.1:1	1.1:1	1:1	1:1	1:1
Administration/operations	1.2:1	1:1	1:1	1:1	1:1	0.9:1

Metric	FY19	FY20	FY21	FY22	FY23	FY24
CEO/Employee compensation ratio						
Ratio of the CEO total annual compensation to the median employee total annual compensation	36.3:1	33.9:1	41.6:1	39.6:1	24.6:1	24.9:1
Ratio of the percentage increase in CEO total annual compensation to the percentage increase in median	14:-2 ⁽²⁾	0:7	21:-2 ⁽²⁾	0:5	0:03	0:04

^{(1).} Salary represents an employee's package including fixed cash and superannuation. Category ratios are calculated by taking the average male salary and comparing it to the average female salary.

^{(2).} In FY19 and FY20, the large increase in total number of employees resulted in an overall decrease to median employee total annual compensation based on FY18. This results in a ratio with a negative denominator that cannot be reduced further.

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Customer experience

Customer survey

	FY19	FY20	FY21	FY22 ⁽¹⁾	FY23	FY24
Surveyed overall satisfaction with Property Management Team (sco	re out of 10)					
Office	8.6	8.6	8.6	8.6	8.6	8.7
Industrial	8.6	8.8	8.3	7.9	7.5	8.0
Healthcare	_	_	_	7.9	8.6	9.0
Retail	8.2	8.2	8.7	-	-	8.5
Net Promoter Score (score between -100 and +100)						
Office	46	47	49	47	50	55
Industrial	45	63	31	20	4	15
Healthcare	-	_	_	20	38	56
Retail	27	39	24	-	-	26
Survey participation rate (%)						
Office	48	42	54	54	58	62
Industrial	46	27	25	20	44	55
Healthcare	_	_	_	29	68	82
Retail	78	79	83	_	_	85

^{(1).} In FY22 we initiated customer surveys for customers in our healthcare portfolio.

Green leases

Take-up of green leases within new lease agreements (%)	FY19	FY20	FY21	FY22	FY23 ⁽¹⁾	FY24
Office	92	98	93	95	96	83
Industrial	62	88	95	97	97	88
Healthcare	-	-	-	100	95	100
Total portfolio	90	97	96	96	96	85

^{(1).} Excludes AMP Capital

Commentary

Dexus has a standard green lease clause in new leases across the portfolio and monitors the take-up of this clause by customers across each portfolio.

Enhancing Communities

dexus

Community contribution

		FY19	FY20	FY21	FY22	FY23	FY24
Donation Type	Description						
Corporate partnerships and donations (\$)	Strategic community partnerships and donations to charities, community organisations and social enterprises	263,118	455,065	196,334	497,662	424,494	506,206
Community programs at our assets (1)	Investment in local community programs, activations and sponsorships at our assets	-	-	-	-	-	737,376
Employee volunteering activities (\$)	Financial contribution to charities and community organisations to provide Dexus employees with volunteering opportunities	147,189	44,916	21,231	58,172	57,526	25,922
Dollar value of time spent volunteering (2)	The value of the time Dexus employees spent volunteering with community organisations in FY24	-	-	-	-	-	67,344
In-kind support (\$) (3)	Support to not-for-profit organisations or community groups and incudes the value of space provided in the building at discounted or no charge	794,729	632,544	614,237	397,591	1,394	4,466
Management Cost (4)	Operating expenses associated with running the Enhanced Communities program	-	-	-	-	4,922	440,836
Total (\$)		1,205,035	1,132,525	831,802	809,005	488,336	1,782,150

Other Community Contributions		FY19	FY20	FY21	FY22	FY23	FY24
Leverage ⁽⁵⁾	Community contributions by Dexus customers and communities through initiatives facilitated by Dexus	-	-	-	-	149,513	142,228
Dexus volunteering program (hours) (6)		1,711	493	220	621	593	732

FY24 data has been independently assured.

- (1). Commenced reporting in FY22. In FY24, data capture process has been enhanced to more accurately reflect the scope of social programs activated across the portfolio.
- (2). Commenced reporting in FY24.
- (3). In FY23 we saw a reduction in the amount of community investment due to changes in how we calculate and value space donated for community use, to align with our peers in the property sector. This approach moves away from reporting the lost revenue for providing space, to measuring the actual costs we have incurred in providing a space.
- (4). Reported Management Costs increased in FY24 in line with industry standard to capture and report the costs of running strategic social programs, including employee costs.
- (5). Prior to FY24, Leverage was reported under Community Contribution. In FY24, Leverage has been reported under 'Other Community Contributions' to acknowledge that the contributions are from non-Dexus parties. Updated numbers have been reflected in the table.
- (6). Volunteer hours are calculated as the total full-time equivalent hours worked by employees in nominated community and charitable activities, capped at 7.6 hours per employee which is equivalent to Dexus's volunteering leave entitlement.

Climate Action

Resource consumption data preparation

Resource consumption data is derived from office, industrial, retail, convenience retail, hotels and healthcare properties owned or managed by Dexus for part or all of the 12 months ending 30 June 2024, with the inclusion of Dexus corporate tenancies.

Dexus has prepared its environmental dataset to fully align with the Greenhouse Gas Protocol, and the National Greenhouse and Energy Reporting Act and Climate Active Carbon Neutral Standard calculation methods and factors where applicable. Prior years' data has been updated to reflect current information where applicable, resulting in minor restatements. Repetition only occurs when there is an overlap of reporting periods. There may be small discrepancies in the totals in some tables due to rounding.

Like-for-like data has been based on a portfolio whereby operational control and data for energy and water was available for the full 24-month like-for-like period.

Reporting boundaries

Boundary Name and Description	Boundary Name and Use
Dexus operational control for corporate reporting and carbon neutrality	Dexus has applied the principles contained within the National Greenhouse and Energy Reporting Act 2007 and its associated guidelines to determine the operational control of its properties across Australia. Dexus has operational control of a facility if it has the authority to introduce and implement any or all of the operating, health and safety and environmental policies for the facility.
 Group managed portfolio environmental metrics Progress against commitments and Data targets Achieving carbon neutrality under Australia's Climate Active Carbon Neutral program 	Where Dexus has operational control of a facility, it reports 100% of energy, water, waste and emissions applicable to base building operations. Dexus excludes energy consumption from tenant spaces where the tenant receives separately metered energy invoices and excludes whole facilities where they are leased to a single tenant occupying the entire premises.
	The boundary includes environmental data and emissions relating to Dexus's corporate operations, comprising Dexus regional office tenancies and proportion of corresponding base building services attributable to each tenancy, as well as corporate travel across all staff employed directly by Dexus nationally.
	This boundary also serves as Dexus's 'Organisation carbon neutral boundary' for the purposes of achieving carbon neutrality under Australia's Climate Active Carbon Neutral Standard.
Equity share boundary based on landlord control	'Landlord controlled' and 'tenant controlled' areas are defined by GRESB within its Real Estate
for fund reporting	Assessment Reference Guide. In essence, this boundary consists of reporting on all common area building spaces and services on all properties within a Dexus entity on an equity share basis,
 NABERS portfolio averages 	irrespective of whether Dexus or another landlord has operational control. The separation is defined
 Portfolio environmental metrics and intensities for: 	between landlord and tenant, not between operators.
Dexus (DXS) listed portfolio	Topont appear and buildings that are wholly under the central of toponts (e.g. through triple not leases)
 Dexus Industria REIT (DXI) portfolio Dexus Convenience Retail REIT (DXC) portfolio 	Tenant spaces, and buildings that are wholly under the control of tenants (e.g. through triple net leases) are not reported.

Location-based vs market-based emissions accounting

Dexus has traditionally reported its greenhouse gas emissions in accordance with NGER and the GHG Protocol using 'location-based' emissions accounting, whereby Scope 2 and Scope 3 emissions from electricity purchases are accounted for using published state-based electricity grid emissions factors.

In conjunction with Dexus's target to achieve and maintain net zero greenhouse gas (GHG) emissions from 2022, since 2018 Dexus has also adopted market-based emissions accounting as defined within the GHG Protocol Scope 2 Guidance. Market-based electricity emissions calculations take into account purchases of renewable energy directly via Power purchases Agreements or GreenPower and supplied via retailers in line with Australia's Renewable Energy Target.

Dexus has separated its electricity purchases between renewable electricity (direct purchases and indirect via retailers), which is accounted for as zero emissions, and remaining non-renewable electricity, which is deemed to be derived from fossil fuels, where emissions are accounted for by applying state-based 'residual mix factors'.

Residual mix factors representing the emissions from fossil fuel electricity generators are derived from the Scope 2 & 3 location-based factors above for each state, by scaling them for the proportion of electricity generated from fossil fuels by subtracting the Renewable Power Percentage (RPP) from total (or 100%) of electricity supplied. This approach assumes that the proportion of renewable energy is equitably distributed across Australia.

Refer to the Dexus 2024 Assurance Criteria for further details including the list of consumption and emission sources, and references for factors that have been applied.

Glossary

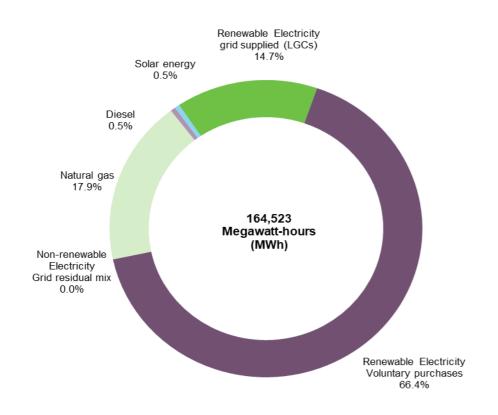
Term	Description
Carbon emissions	See GHG
Carbon offset	Fully accredited and traded carbon credits from programs such as The Gold Standard and the Verified Carbon Standard from project activities that prevent, reduce or remove greenhouse gas emissions from being released into the atmosphere to compensate for emissions occurring elsewhere.
Climate Active	Australia's Climate Active Carbon Neutral Program
CFCs	Chlorofluorocarbons (CFCs) are nontoxic, non-flammable chemicals containing atoms of carbon, chlorine, and fluorine. CFCs are believed to be a major cause of stratospheric ozone depletion.
Energy productivity	An indicator of the amount of economic output derived from each unit of energy consumed.
Emissions productivity	An indicator of the amount of economic output derived from each unit of greenhouse gas emissions.
ESC	Energy Savings Certificate (a tradeable certificate created from accredited savings under the ESS).
ESS	NSW Government Energy Savings Scheme
GBCA	Green Building Council of Australia
GHG	Greenhouse gas emissions, measured in equivalent tonnes of carbon dioxide (t CO_2 -e) - (gases that contribute to climate change, the main ones being carbon dioxide CO_2 , methane CH_4 , nitrous oxides NO_x , sulphur oxides SO_x , Nitrogen Trifouride NF_3 and $CFCs/HCFCs$). Also referred to as carbon emissions.
GHG Protocol	The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard – guidance on accounting and reporting greenhouse gas emissions
Greenhouse Gas Protocol: Scope 2 Guidance	Guidance on accounting and reporting Scope 2 emissions
GreenPower	Emission-free electricity sourced via a certified GreenPower Product
Green Star	Green Star: an Australian sustainability rating tool and certification system for building design and construction, operation, fitouts and communities.
GRESB	Global Real Estate Sustainability Benchmark
HCFCs	Hydrochlorofluorocarbons (HCFCs) are compounds containing carbon, hydrogen, chlorine and fluorine. Industry and the scientific community view certain chemicals within this class of compounds as acceptable temporary alternatives to chlorofluorocarbons. The HCFCs have shorter atmospheric lifetimes than CFCs and deliver less reactive chlorine to the stratosphere where the "ozone layer" is found.
LGC	Large-scale generation certificate: a tradeable 'certificate or origin' generated from producing renewable energy in Australia
NABERS	National Australian Built Environment Rating System
NGER	National Greenhouse and Energy Reporting Act
NZ-EC	New Zealand Energy Certificate: a tradeable 'certificate of origin' generated from producing renewable energy in New Zealand.
RE100	Voluntary initiative for companies committed to sourcing 100% renewable power.
RPP	Renewable Power Percentage, published annually by Australia's Clean Energy Regulator.
SBT, SBTi	Science-based target, Science Based Targets initiative: a global partnership that promotes and defines best practice in emissions reductions and net-zero targets in line with climate science.
SIP	Strategic Improvement Plan, prepared by Dexus that capture energy, water and waste improvement opportunities and forecast a pathway towards resource efficiency targets.
TCFD	Task Force on Climate-related Financial Disclosures: a set of recommendations for voluntary, consistent climate-related financial risk disclosures for use by companies in providing information to investors, lenders, insurers, and other stakeholders.

Environmental summary - Group managed portfolio

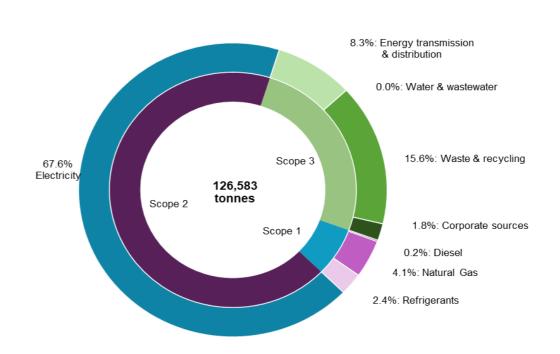
Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24
Scope 1 & 2 greenhouse gas emissions (t CO ₂ -e) – Group managed portfolio							
Scope 1 ⁽¹⁾	18,943	17,743	17,299	15,741	12,774	12,111	10,360
Scope 2 (location-based) ⁽¹⁾	131,218	127,353	117,610	98,042	93,711	87,033	104,093
Subtotal Scope 1 & 2	150,161	145,096	134,910	113,783	106,485	99,144	114,453
Scope 3 greenhouse gas emissions (t CO ₂ -e) – Group managed portfolio ⁽⁴⁾							
1. Purchased goods and services ⁽¹⁾	258	706	289	292	293	540	635
3. Fuel- and energy-related activities (not included above)	19,044	16,840	14,492	12,351	11,263	10,800	12,756
5. Waste generated in operations	17,337	15,863	13,096	8,892	9,958	14,842	23,979
6. Business travel	1,039	1,095	35	35	309	1,054	1,742
7. Employee commuting	561	528	297	297	137	203	446
Subtotal Scope 3	38,239	35,033	28,209	21,867	21,959	27,439	39,557
Total Scopes 1, 2 & 3	188,400	180,129	163,119	135,650	128,444	126,583	154,010
Energy and water consumption							
Total net energy consumption (GJ) ⁽¹⁾	723,645	689,530	641,688	563,629	576,658	592,281	689,670
Total net energy consumption (MWh)	201,013	191,536	178,247	156,564	160,183	164,523	191,575
Water consumption (kL) ⁽¹⁾	1,771,962	1,727,757	1,518,274	1,090,135	1,043,160	1,333,324	1,921,304
Waste and recycling							
Waste to Landfill (tonnes)	10,522	9,700	8,054	5,201	5,038	7,778	12,841
Recycling (tonnes) ⁽²⁾	7,022	6,383	4,939	2,947	2,939	5,038	8,349
Total waste (tonnes) ⁽²⁾	17,544	16,084	12,993	8,148	7,977	12,816	21,190
Diversion (%)	40%	40%	38%	36%	37%	39%	39%
Waste data coverage across office and retail portfolio	99%	100%	100%	100%	98%	97%	97%
Waste data coverage across entire portfolio ⁽³⁾	72%	69%	68%	69%	62%	61%	64%

- (1). Data is independently assured.
- (2). Excludes secure paper.
- (3). Coverage by net lettable area across Dexus-managed office, retail, industrial, healthcare and convenience retail properties.
- (4). Relates to operational and corporate emissions, and excludes Developments and Fitouts.





FY24 GHG emissions by source (location-based)



Energy

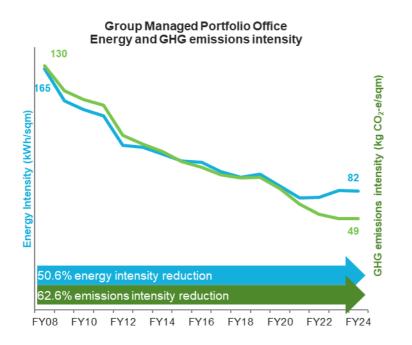
Energy consumption by source (MWh)

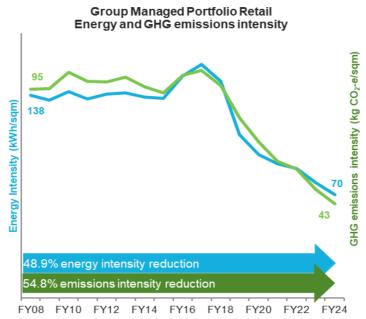
Boundary:	Group-Managed portfolio includi	ng corporate	offices						Li	ike-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Natural Gas	45,942	38,168	35,757	36,195	41,360	41,036	34,362	33,976	27,281	-20%
Non-renewable	Diesel	1,303	1,705	1,030	1,078	1,825	1,456	995	1,308	791	-40%
energy (MWh)	Grid Non-renewable electricity	126,387	117,985	104,995	83,385	0	0	0	0	0	
	Total non-renewable electricity	173,631	157,858	141,782	120,658	43,185	42,492	35,358	35,285	28,072	-20%
	Grid renewables	27,089	33,383	36,152	34,769	115,287	120,226	155,229	95,155	101,813	7%
Renewable energy (MWh)	Onsite generation consumed	292	295	276	1,020	1,711	1,804	988	683	744	9%
(1010 0 11)	Total renewable	27,381	33,678	36,427	35,789	116,998	122,030	156,217	95,838	102,557	7%
Total net energy us	se (MWh)	201,013	191,536	178,209	156,448	160,183	164,523	191,575	131,123	130,629	0%
	Data coverage by area	96%	97%	100%	100%	98%	99%	98%	100%	100%	0%
Statistics (%)	Proportion of energy from renewable sources (%)	14%	18%	20%	23%	73%	74%	82%	73%	79%	7%
Ctaliolioc (78)	Percentage of net electricity consumption (kWh) sourced from renewables (%) (5)	18%	22%	26%	30%	100%	100%	100%	100%	100%	0%
	Used onsite	2,167	1,886	691	1,587	2,668	2,497	1,483	1,316	1,156	-12%
Renewable and non-	Used by customers	0	0	0	0	121	62	56	62	56	-10%
renewable energy generation (MWh)	Used offsite via energy network	0	30	286	2,027	3,048	2,611	1,711	2,210	1,711	-23%
. ,	Total energy production	2,167	1,915	977	3,615	5,837	5,170	3,249	3,588	2,923	-19%

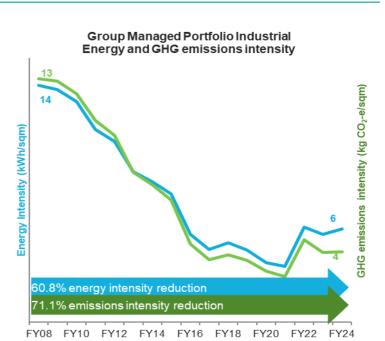
^{(5).} FY24 data has been independently assured.

Energy intensity (kWh/sqm)

Boundary:	Group-Managed portfolio								Lil	ke-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Office	91	93	85	77	77	82	82	81	82	1%
	Retail	147	111	98	91	88	79	70	103	95	-8%
Energy Intensity (kWh/sqm)	Industrial	4.8	4.4	3.6	3.4	5.8	5.3	5.6	3.0	2.8	-6%
(11111)	Healthcare				75	102	112	99	134	127	-5%
	Convenience Retail					7	10	12	10	12	25%







Energy consumption by sector

Sector	Office assets under operational of	ontrol							Li	ke-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Natural Gas	29,469	30,656	28,595	30,858	34,154	34,396	27,035	29,178	23,622	-19%
Non-renewable	Diesel	1,261	1,666	976	997	1,658	1,235	725	1,194	700	-41%
energy (MWh)	Grid Non-renewable electricity	98,218	94,457	84,082	68,586	0	0	0	0	0	
	Total non-renewable electricity	128,947	126,779	113,653	100,441	35,812	35,631	27,760	30,372	24,321	-20%
	Grid renewables	22,064	28,451	31,260	31,315	92,276	91,809	101,648	80,663	87,299	8%
Renewable energy (MWh)	Onsite generation consumed	247	250	231	295	280	360	323	360	323	-10%
(11111)	Total renewable	22,310	28,701	31,491	31,610	92,556	92,168	101,971	81,023	87,622	8%
Total net energy us	se (MWh)	151,258	155,480	145,144	132,051	128,368	127,799	129,731	111,395	111,944	0%
	Data coverage by area	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
Statistics (%)	Proportion of energy from renewable sources (%)	15%	18%	22%	24%	72%	72%	79%	73%	78%	8%
	Proportion of electricity sourced from renewables (%)	19%	23%	27%	32%	100%	100%	100%	100%	100%	0%
	Used onsite	2,105	1,825	624	830	1,170	964	709	947	699	-26%
Renewable and non	Used by customers	0	0	0	0	0	0	0	0	0	
renewable energy generation (MWh)	Used offsite via energy network	0	30	264	244	192	57	59	57	59	3%
	Total energy production	2,105	1,855	888	1,074	1,362	1,021	768	1,004	758	-25%

Sector	Retail assets under operational co	ontrol							Li	ke-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Natural Gas	16,382	7,402	7,061	4,977	5,533	4,453	4,788	3,661	2,749	-25%
	Diesel	11	8	11	19	28	100	112	12	9	-19%
Non-renewable energy (MWh)	Grid Non-renewable electricity	24,586	19,965	17,454	10,808	0	0	0	0	0	
	Total non-renewable electricity	40,979	27,375	24,526	15,804	5,561	4,553	4,901	3,673	2,759	-25%
	Grid renewables	4,386	4,185	4,082	2,523	14,129	19,476	42,974	9,272	9,628	4%
Renewable energy (MWh)	Onsite generation consumed	45	45	45	717	933	989	110			
()	Total renewable	4,431	4,230	4,127	3,240	15,062	20,465	43,085	9,272	9,628	4%
Total net energy us	se (MWh)	45,410	31,605	28,654	19,043	20,622	25,018	47,985	12,944	12,387	-4%
	Data coverage by area	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
Statistics (%)	Proportion of energy from renewable sources (%)	10%	13%	14%	17%	73%	82%	90%	72%	78%	9%
	Proportion of electricity sourced from renewables (%)	15%	17%	19%	23%	100%	100%	100%	100%	100%	0%
	Used onsite	49	48	49	724	944	1,029	155	5	4	-19%
Renewable and non- renewable energy	Used by customers	0	0	0	0	0	0	0	0	0	
generation (MWh)	Used offsite via energy network	0	0	22	1,776	1,869	1,563	1,008	1,162	1,008	-13%
,	Total energy production	49	48	71	2,500	2,812	2,593	1,163	1,166	1,011	-13%

Sector	Industrial assets under operational	al control							Lik	ce-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Natural Gas	91	110	101	160	1,038	1,102	802	51	54	5%
	Diesel	31	31	43	61	112	93	88	75	64	-14%
Non-renewable energy (MWh)	Grid Non-renewable electricity	2,953	2,881	2,731	2,858	0	0	0	0	0	
	Total non-renewable electricity	3,075	3,022	2,875	3,079	1,150	1,194	889	126	118	-6%
	Grid renewables	527	604	639	667	6,515	6,212	7,114	3,476	3,189	-8%
Renewable energy (MWh)	Onsite generation consumed	0	0	0	0	299	249	353	118	219	86%
(1010011)	Total renewable	527	604	639	667	6,814	6,462	7,467	3,593	3,407	-5%
Total net energy us	e (MWh)	3,602	3,626	3,514	3,746	7,965	7,656	8,356	3,719	3,526	-5%
	Data coverage by area	86%	90%	100%	100%	95%	98%	96%	100%	100%	0%
Statistics (%)	Proportion of energy from renewable sources (%)	15%	17%	18%	18%	86%	84%	89%	97%	97%	0%
	Proportion of electricity sourced from renewables (%)	15%	17%	19%	19%	100%	100%	100%	100%	100%	0%
	Used onsite	12	13	17	24	344	286	388	148	245	66%
Renewable and non-	Used by customers	0	0	0	0	121	62	56	62	56	-10%
renewable energy generation (MWh)	Used offsite via energy network	0	0	0	7	988	991	644	991	644	-35%
	Total energy production	12	13	17	32	1,453	1,339	1,088	1,200	945	-21%

Sector	Healthcare assets under operation	al control							Lik	e-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Natural Gas				200	635	1,086	1,737	1,086	856	-21%
Non-renewable	Diesel				1	27	28	71	28	18	-37%
energy (MWh)	Grid Non-renewable electricity				481	0	0	0	0	0	
	Total non-renewable electricity				682	662	1,114	1,808	1,114	874	-22%
	Grid renewables				112	1,297	1,523	2,529	1,459	1,358	-7%
Renewable energy (MWh)	Onsite generation consumed				9	199	206	202	206	202	-2%
(Total renewable				121	1,496	1,729	2,731	1,665	1,560	-6%
Total net energy us	se (MWh)				803	2,158	2,843	4,539	2,779	2,434	-12%
	Data coverage by area				100%	100%	100%	100%	100%	100%	0%
Statistics (%)	Proportion of energy from renewable sources (%)				15%	69%	61%	60%	60%	64%	7%
	Proportion of electricity sourced from renewables (%)				20%	100%	100%	100%	100%	100%	0%
	Used onsite				9	210	217	230	217	209	-4%
Renewable and non	Used by customers				0	0	0	0	0	0	
renewable energy generation (MWh)	Used offsite via energy network				0	0	0	0	0	0	-43%
	Total energy production				9	210	217	230	217	209	-4%

Sector	Convenience Retail assets under	operational co	ontrol						Lik	ke-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Natural Gas										
Non-renewable	Diesel										
energy (MWh)	Grid Non-renewable electricity					0	0	0	0	0	
	Total non-renewable electricity					0	0	0	0	0	
	Grid renewables					200	256	310	256	310	21%
Renewable energy (MWh)	Onsite generation consumed										
(111111)	Total renewable					200	256	310	256	310	21%
Total net energy us	se (MWh)					200	256	310	256	310	21%
	Data coverage by area					98%	89%	89%	89%	89%	0%
Statistics (%)	Proportion of energy from renewable sources (%)					100%	100%	100%	100%	100%	0%
	Proportion of electricity sourced from renewables (%)					100%	100%	100%	100%	100%	0%
	Used onsite					0	0	0	0	0	
Renewable and non-	Used by customers					0	0	0	0	0	
renewable energy generation (MWh)	Used offsite via energy network					0	0	0	0	0	
- ,	Total energy production					0	0	0	0	0	

Water

Water consumption by source (kL or cubic metres)

Boundary:	Group-Managed portfolio incl	uding corpor	ate offices						l	ike-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Water withdrawn from local utilities	1,761,394	1,722,942	1,510,721	1,068,216	1,024,519	1,314,807	1,903,033	1,005,303	1,085,526	8%
Potable Water (kL)	Externally sourced recycled water	0	0	0	0	0	0	0	0	0	
	Onsite greywater	10,568	4,815	7,553	21,919	18,641	18,518	18,271	18,518	18,271	-1%
	Total non-potable water	10,568	4,815	7,553	21,919	18,641	18,518	18,271	18,518	18,271	-1%
Total water use (kl	_)	1,771,962	1,727,757	1,518,274	1,090,135	1,043,160	1,333,324	1,921,304	1,023,821	1,103,797	8%
	Data coverage by area	100%	99%	98%	100%	100%	100%	100%	100%	100%	0%
Statistics (%)	Proportion of water from recycled/reused sources (%)	0.6%	0.3%	0.5%	2.0%	1.8%	1.4%	1.0%	1.8%	1.7%	-8%

Water intensity (kL/sqm)

Boundary:	Group-Managed portfolio								Lik	e-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Office	0.69	0.69	0.58	0.40	0.36	0.47	0.54	0.49	0.53	9%
	Retail	1.37	1.17	0.99	0.89	0.86	0.96	1.06	1.09	1.06	-2%
Water Intensity (kL/sqm)	Industrial	0.23	0.28	0.26	0.19	0.15	0.16	0.18	0.14	0.16	11%
()	Healthcare				0.31	0.44	0.53	0.51	0.51	0.66	30%
	Convenience Retail					0.78	1.18	1.07	1.18	1.07	-10%







Water consumption by sector

Sector	Office assets under operation	al control							L	ike-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
Potable Water (kL)	Water withdrawn from local utilities	1,142,668	1,144,232	980,810	669,619	570,957	720,374	844,369	647,775	706,167	9%
Non-potable water	Externally sourced recycled water	0	0	0	0	0	0	0	0	0	
(kL)	Onsite greywater	10,568	4,815	7,553	21,919	18,641	18,518	18,271	18,518	18,271	-1%
	Total non-potable water	10,568	4,815	7,553	21,919	18,641	18,518	18,271	18,518	18,271	-1%
Total waster use (I	(L)	1,153,236	1,149,046	988,363	691,538	589,598	738,892	862,640	666,292	724,438	9%
	Data coverage by area	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
Statistics (%)	Proportion of water from recycled/reused sources (%)	1%	0%	1%	3%	3%	3%	2%	3%	3%	-9%

Sector	Retail assets under operationa	al control							L	ike-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
Potable Water (kL)	Water withdrawn from local utilities	423,834	332,269	289,959	185,072	201,668	306,559	726,979	136,849	138,806	1%
Non-potable water (kL)	Externally sourced recycled water	0	0	0	0	0	0	0	0	0	
	Onsite greywater										
	Total non-potable water	0	0	0	0	0	0	0	0	0	
Total waster use (I	kL)	423,834	332,269	289,959	185,072	201,668	306,559	726,979	136,849	138,806	1%
	Data coverage by area	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
rialiolico (70)	Proportion of water from recycled/reused sources (%)	0%	0%	0%	0%	0%	0%	0%	0%	0%	

Sector	Industrial assets under operati	ional control							Li	ke-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
Potable Water (kL)	Water withdrawn from local utilities	194,892	246,441	239,952	210,163	219,117	238,506	277,062	174,375	196,510	13%
Non-potable water (kL)	Externally sourced recycled water	0	0	0	0	0	0	0	0	0	
	Onsite greywater										
	Total non-potable water	0	0	0	0	0	0	0	0	0	
Total waster use (k	(L)	194,892	246,441	239,952	210,163	219,117	238,506	277,062	174,375	196,510	13%
	Data coverage by area	100%	96%	94%	100%	100%	100%	100%	100%	100%	0%
Otatiotics (70)	Proportion of water from recycled/reused sources (%)	0%	0%	0%	0%	0%	0%	0%	0%	0%	

Sector	Healthcare assets under operat		Lil	ke-for-like							
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
Potable Water (kL)	Water withdrawn from local utilities				3,361	9,261	13,617	23,272	10,554	12,692	20%
Non-potable water	Externally sourced recycled water				0	0	0	0	0	0	
(kL)	Onsite greywater										
	Total non-potable water				0	0	0	0	0	0	
Total waster use (I	kL)				3,361	9,261	13,617	23,272	10,554	12,692	20%
	Data coverage by area				100%	100%	100%	100%	100%	100%	0%
Statistics (%)	Proportion of water from recycled/reused sources (%)				0%	0%	0%	0%	0%	0%	

Sector	Convenience Retail assets unde		Like-for-like								
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
Potable Water (kL)	Water withdrawn from local utilities					23,516	35,750	31,350	35,750	31,350	-12%
Non-potable water	Externally sourced recycled water					0	0	0	0	0	
(kL)	Onsite greywater										
	Total non-potable water					0	0	0	0	0	
Total waster use (I	(L)					23,516	35,750	31,350	35,750	31,350	-12%
	Data coverage by area					100%	100%	100%	100%	100%	0%
Statistics (%)	Proportion of water from recycled/reused sources (%)					0%	0%	0%	0%	0%	

Air emissions

Emissions to air

Dexus estimates it emitted the following air emissions through combustion of natural gas and diesel within generators, cogeneration engines and fire pumps.

Estimated air emissions (tonnes)	FY18	FY19	FY20	FY21	FY22	FY23	FY24
Nitrogen Oxides (NO _x)	25.8	25.1	18.6	19.5	26.7	24.5	18.1
Carbon Monoxide (CO)	7.0	7.4	4.9	5.1	7.8	6.8	4.7
Sulphur Dioxide (SO _x)	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Particulate matter ≤ 2.5 micrograms per cubic metre	1.2	1.2	0.9	0.9	1.3	1.2	0.9
Particulate matter ≤ 10 micrograms per cubic metre	1.3	1.2	0.9	0.9	1.3	1.2	0.9
Volatile organic compounds (VOCs)	1.0	1.0	0.7	0.8	1.1	1.0	0.7

Greenhouse gas emissions by gas type

Greenhouse gas emissions (t CO ₂ -e)	FY18	FY19	FY20	FY21	FY22	FY23	FY24
Direct greenhouse gas emissions							
Carbon dioxide (CO ₂)	8,829	7,492	6,876	6,969	8,112	7,960	6,609
Methane (CH ₄)	17	14	13	13	16	15	13
Nitrous oxide (N ₂ O)	6	5	5	5	6	5	4
Chlorofluorocarbons (CFCs) & hydrofluorocarbons (HCFCs)	10,091	10,232	10,406	8,754	4,640	4,130	3,733
Sulphur hexafluoride (SF ₆)	0	0	0	0	0	0	0
Perfluorocarbon (PFC)	0	0	0	0	0	0	0
Nitrogen trifluoride (NF ₃)	0	0	0	0	0	0	0
Scope 1 GHG emissions	18,943	17,743	17,299	15,741	12,774	12,111	10,360
Indirect greenhouse gas emissions							
Scope 2 location-based GHG emissions	131,218	127,353	117,610	98,042	93,711	87,033	104,093
Scope 3 location-based GHG emissions	38,239	35,033	28,209	21,867	21,959	27,439	39,557
Scope 1, 2 & 3 location-based GHG emissions	188,400	180,129	163,119	135,650	128,444	126,583	154,010

Greenhouse gas emissions

Net-greenhouse gas emissions inventory

Metric		FY19	FY20	FY21	FY22	FY23	FY24
Grid-purchased electricity							
Renewable Electricity – Direct voluntary renewable electricity	GJ	25,743	33,940	45,009	337,877	352,210	457,685
purchases supported by an energy attribute certificate	MWh	7,151	9,428	12,502	93,855	97,836	127,135
enewable Electricity – Renewable energy portion of grid-	GJ	94,435	96,342	80,577	77,154	80,604	101,139
purchases (LGCs) via Energy Retailers in line with Australia's Renewable Energy Target (RET)	MWh	26,232	26,762	22,383	21,432	22,390	28,094
Non-renewable Electricity – Balance of grid- purchases via	GJ	424,744	377,983	300,186	0	0	0
Energy Retailers accounted using grid residual mix emission factors	MWh	117,985	104,995	83,385	0	0	0
Total grid-purchased electricity consumption	GJ	544,923	508,265	425,772	415,032	432,814	558,825
	MWh	151,367	141,185	118,270	115,287	120,226	155,229

Market-based GHG emissions

(4)						
Market-based GHG emissions (t CO ₂ -e) ⁽²⁾	FY19	FY20	FY21	FY22	FY23	FY24
Scope 1 GHG emissions (t CO ₂ -e)	17,743	17,299	15,741	12,774	12,111	10,360
Scope 2 market-based GHG emissions (t CO ₂ -e), comprising:	120,034	107,933	85,400	-	0	0
Electricity – Renewable purchases accounted using source-based emission factor supported by an energy attribute certificate	-	-	-	-	-	-
Electricity – grid-purchases accounted using grid residual mix emission factors	120,034	107,933	85,400	-	0	0
Scope 3 GHG market-based emissions (t CO ₂ -e)	34,166	27,146	20,426	11,890	17,915	27,876
Scope 1, 2 & 3 market-based GHG emissions (t CO ₂ -e)	171,944	152,379	121,567	24,664	30,026	38,236
Voluntary offsetting						
Voluntary carbon offsets units surrendered by Dexus ⁽¹⁾	-	5,000	5,801	24,664	30,026	38,236
Net GHG emissions (t CO ₂ -e) ^{(2) (3)}	171,944	147,379	115,766	0	0	0

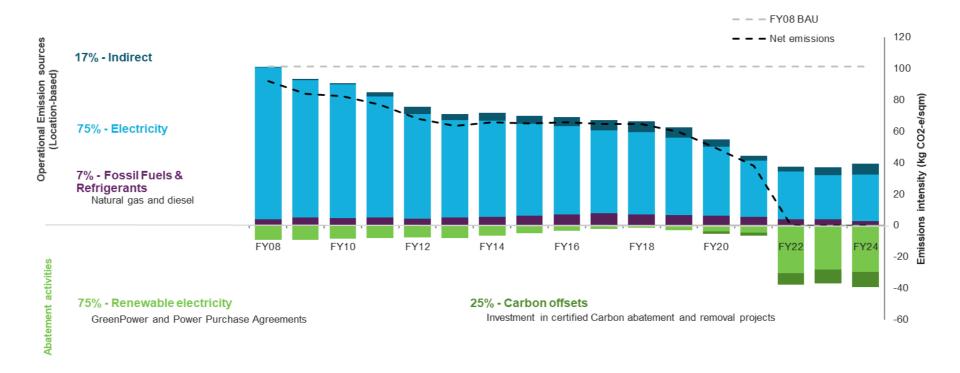
- (1). Offsets comprise eligible offset units, each relating to 1 tonne of carbon dioxide equivalent, recognised under Australia's Climate Active Carbon Neutral Standard.
- (2). FY24 data independently assured.
- (3). In line with Climate Active Carbon Neutral Standard for Organisations, net emissions for the year ended 30 June 2024 include offsets purchased and allocated for retirement during the year and up to the date of this report.

Net greenhouse gas emissions intensity chart (4)

Dexus's Scope 1, 2, and 3 location-based operational emissions intensity (shown as bars above the x-axis) demonstrates continued reductions from ongoing investment in energy efficiency.

Of the remaining emissions for this reporting period, 75% has been avoided by sourcing renewable electricity and the final 25% has been balanced through carbon offsets.

(4). In line with Climate Active Carbon Neutral Standard for Organisations, net emissions for the year ended 30 June 2024 include offsets purchased and allocated for retirement during the year and up to the date of this report.



Carbon offsets

The table below outlines Dexus's offsetting activities relating to its FY24 Group inventory, which includes offsets purchased and allocated for retirement during the year and up to the date of this report.

Carbon removal - Environmental Plantings	Project Type	Location	Project Name	Unit Type	Vintage	Units
Carbon removal - Environmental Plantings WA Carbon Conscious Carbon Capture Project 1 ACCU 2021/22 8,868 WA Nyaligia Fire Project ACCU 2021/22 2,872 2,872 2,872 2,872 2,872 2,872 2,872 2,872 3,873		Location		onk Type	- viiitage	- Onits
Main		WA	Carbon Conscious Carbon Capture Project 1	ACCU	2022/23	8.866
ACCU 2021/22 487						· · · · · · · · · · · · · · · · · · ·
Carbon avoidance - Savanna Fire Management WA North Kimberley Pastoral Lease Carbon Abatement ACCU 2021/22 587 Carbon avoidance - Savanna Fire Management WA Mt Mulgrave Savanna Burning Project ACCU 2021/22 5.539 NT Twi slands Savanna Burning for Greenhouse Gas Abatement ACCU 2021/22 5.539 Domestic units - retired for prior periods WA Carbon Conscious Carbon Capture Project 1 ACCU 2019 2.265 Carbon avoidance - Savanna Fire Management WA Carbon Conscious Carbon Capture Project 1 ACCU 2022/23 7.71 Total domestic units WA Carbon Conscious Carbon Capture Project 1 ACCU 2022/23 7.71 Total domestic units WA Carbon Conscious Carbon Capture Project 1 ACCU 2022/23 7.79 Total domestic units WA Carbon Conscious Carbon Capture Project 1 ACCU 2022/23 2.92 International units - retired for the FY24 period Carbon Avoidance Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2.24 Carbon Avoid			· · ·			
Carbon avoidance - Savanna Fire Management WM Mt Mulgrave Savanna Burning Project ACCU 2021/22 5,539 NT Javonyn Fire Project ACCU 2021/22 5,539 NT Twis Islands Savanna Burning for Greenhouse Gas Abatement ACCU 2019 2,266 NT Twis Islands Savanna Burning for Greenhouse Gas Abatement ACCU 2019 2,266 Domestic units - retired for prior periods Carbon removal - Environmental Plantings WA Carbon Conscious Carbon Capture Project 1 ACCU 2019 7,71 Carbon avoidance - Savanna Fire Management WA Mt Mulgrave Savanna Burning Project ACCU 2019 7,72 Total domestic units WA Mt Mulgrave Savanna Burning Project ACCU 2019 7,72 Total domestic units - retired for the FY24 period Carbon Removal - Alforestation, Reforestation, or Removal - Alforestation, Reforestation, or Removal - Alforestation, Reforestation, or Removal - Alforestation ACCU 2018 8,311 Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Offset Retirement Summary III Offsets allocated for retirement against the FY24 period (from above) Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Offsets allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Offsets allocated in excess of FY24 Group Inventory ACCU 2018 2018 2018 2018 2018 2018 2018 2018						
NT	Carbon avoidance - Savanna Fire Management		<u> </u>			
NT Tiwi Islands Savanna Burning for Greenhouse Gas Abatemen ACU 2022 6.414 NT Tiwi Islands Savanna Burning for Greenhouse Gas Abatemen ACU 2019 2.265 Domestic units - retired for prior periods	· ·	NT		ACCU	2021/22	5,539
NT Tiwi Islands Savanna Burning for Greenhouse Gas Abatement ACCU 2019 2.265		NT	· · ·	ACCU	2022	
Carbon removal - Environmental Plantings WA Carbon Conscious Carbon Capture Project 1 ACCU 2022/23 771 Carbon avoidance - Savanna Fire Management WA Mt Mulgrave Savanna Burning Project ACCU 2022/23 29 Total domestic units : 1888		NT	<u> </u>	ACCU	2019	2,265
Carbon avoidance - Savanna Fire Management WA Mt Mulgrave Savanna Burning Project ACCU 2022/23 29 NT Tiwi Islands Savanna Burning for Greenhouse Gas Abatement ACCU 2019 792 Total domestic units 28,925 International units - retired for the FY24 period Carbon Removal - Afforestation, Reforestation, or Revegetation (ARR) Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 234 Total international units Total domestic and international offset units 39,736 Carbon Offset Retirement Summary (1) Offsets allocated for retirement against the FY24 period (from above) 37,910 Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory 39,807 Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Additional retirements	Domestic units - retired for prior periods					
Carbon avoidance - Savanna Fire Management NT Tiwi Islands Savanna Burning for Greenhouse Gas Abatement ACCU 2019 792 Total domestic units 28,925 International units - retired for the FY24 period Carbon Removal - Afforestation, Reforestation, or Revegetation (ARR) Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,34 Total international units Total domestic and international offset units Carbon Offset Retirement Summary (1) Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Additional retirements	Carbon removal - Environmental Plantings	WA	Carbon Conscious Carbon Capture Project 1	ACCU	2022/23	771
Total domestic units Tivil Islands Savanna Burning for Greenhouse Gas Abatement ACCU 2019 792 28,925 International units - retired for the FY24 period Carbon Removal - Afforestation, Reforestation, or Revegetation (ARR) Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,34 Total international units Total domestic and international offset units Carbon Offset Retirement Summary (1) Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Additional retirements ACCU 2018 2,348 38,311 Carbon Offset Retirement Summary (1) Units Offsets allocated in excess of FY24 Group Inventory 1,571 Additional retirements	October 1981 Across Fire Management	WA	Mt Mulgrave Savanna Burning Project	ACCU	2022/23	29
International units - retired for the FY24 period Carbon Removal - Afforestation, Reforestation, or Revegetation (ARR) Uruguay Guanare Forest Plantations VCU 2018 8,311 Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 234 Total international units Total domestic and international offset units Offset Retirement Summary (1) Offsets Banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Additional retirements	Carbon avoidance - Savanna Fire Management	NT	Tiwi Islands Savanna Burning for Greenhouse Gas Abatement	ACCU	2019	792
Carbon Removal - Afforestation, Reforestation, or Revegetation (ARR) Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 234 Total international units Total domestic and international offset units Carbon Offset Retirement Summary (1) Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Additional retirements	Total domestic units					28,925
Revegetation (ARR) Ortiguay Guariate Forest Plantations VCU 2018 4,216 Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 2,266 International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 234 Total international units Total domestic and international offset units Offset Retirement Summary Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Additional retirements	International units - retired for the FY24 period					
International units - retired for prior periods Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 234 Total international units 10,811 Total domestic and international offset units 39,736 Carbon Offset Retirement Summary (1) Offsets allocated for retirement against the FY24 period (from above) 37,910 Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory 39,807 Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Additional retirements		Uruguay	Guanare Forest Plantations	VCU	2018	8,311
Carbon Avoidance - Agriculture Forestry and Other Land Use Indonesia Katingan Peatland Restoration and Conservation Project VCU 2018 234 Total international units 10,811 Total domestic and international offset units 39,736 Carbon Offset Retirement Summary (1) Units Offsets allocated for retirement against the FY24 period (from above) 37,910 Offsets banked in prior years and allocated to FY24 1,897 Total offset units allocated against FY24 Group Inventory 39,807 Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 38,236 Offsets allocated in excess of FY24 Group Inventory 1,571 Additional retirements	Carbon Avoidance - Agriculture Forestry and Other Land Use	Indonesia	Katingan Peatland Restoration and Conservation Project	VCU	2018	2,266
Total international units Total domestic and international offset units 239,736 Carbon Offset Retirement Summary (1) Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Additional retirements	International units - retired for prior periods					
Total domestic and international offset units Carbon Offset Retirement Summary (1) Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Offsets allocated in excess of FY24 Group Inventory Additional retirements	Carbon Avoidance - Agriculture Forestry and Other Land Use	Indonesia	Katingan Peatland Restoration and Conservation Project	VCU	2018	234
Carbon Offset Retirement Summary (1) Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Offsets allocated in excess of FY24 Group Inventory Additional retirements	Total international units					10,811
Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Offsets allocated in excess of FY24 Group Inventory Additional retirements	Total domestic and international offset units					39,736
Offsets allocated for retirement against the FY24 period (from above) Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Offsets allocated in excess of FY24 Group Inventory Additional retirements						
Offsets banked in prior years and allocated to FY24 Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Offsets allocated in excess of FY24 Group Inventory Additional retirements	Carbon Offset Retirement Summary (1)					Units
Total offset units allocated against FY24 Group Inventory Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Offsets allocated in excess of FY24 Group Inventory Additional retirements	Offsets allocated for retirement against the FY24 period (f	rom above)				37,910
Offsets required to balance Scope 1, 2 & 3 market-based GHG emissions to achieve net zero emissions in FY24 Offsets allocated in excess of FY24 Group Inventory Additional retirements	Offsets banked in prior years and allocated to FY24					1,897
Offsets allocated in excess of FY24 Group Inventory Additional retirements	Total offset units allocated against FY24 Group Inventory					39,807
Additional retirements	Offsets required to balance Scope 1, 2 & 3 market-based	GHG emission	ns to achieve net zero emissions in FY24			38,236
	Offsets allocated in excess of FY24 Group Inventory					1,571
Additional retirements allocated against prior years (from above)	Additional retirements					
	Additional retirements allocated against prior years (from a	above)				1,826

^{(1).} Each offset represents a reduction or removal of one tonne of carbon dioxide equivalent (CO₂-e).

Progress towards commitments

Maintain net zero (t CO₂-e)

Dexus has committed to continue to maintain net zero on scope 1 and 2 (and operational scope 3) emissions for our platform managed portfolio.

Net zero by 2022 progress (t CO ₂ -e)	FY18	FY19	FY20	FY21	FY22	FY23	FY24
Total Scope 1 & 2 market-based GHG emissions	146,360	137,778	125,233	101,141	12,774	12,111	10,360
Scope 3 market-based GHG emissions	37,696	34,166	27,146	20,426	11,890	17,915	27,876
Voluntary abatement via Certified offsets	0	0	-5,000	-5,801	-24,664	-30,026	-38,236
Total net greenhouse gas emissions (1)	184,057	171,944	147,379	115,766	0	0	0

(1). In line with Climate Active Carbon Neutral Standard for Organisations, net emissions for the year ended 30 June 2024 include offsets purchased and allocated for retirement during the year and up to the date of this report.

Scope 1 & 2 science-based target progress

In FY19, Dexus set a science-based target, certified by the Science Based Target Initiative (SBTi) and committed to reduce absolute scope 1 and 2 GHG emissions 70% and absolute scope 3 emissions 25% by 2030 from a 2018 base year.

Scope 1 & 2 science-based target progress	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY30 target
Dexus Scope 1 emissions (t CO ₂ -e)	18,943	17,743	17,299	15,741	12,774	12,111	10,360	
Dexus Scope 2 market-based emissions (t CO ₂ -e)	127,417	120,034	107,933	85,400	0	0	0	
Dexus Scope 1 & 2 market-based emissions (t CO ₂ -e)	146,360	137,778	125,233	101,141	12,774	12,111	10,360	44,396
Net lettable area (sqm)	2,843,921	2,886,520	2,984,447	3,051,320	3,410,899	3,427,468	3,904,348	

100% of electricity needs sourced from renewables (RE100)

In FY20, Dexus became a signatory to RE100 and committed to source 100% of its electricty from renewable sources by 2030.

100% renewable electricity target	FY18	FY19	FY20	FY21	FY22	FY23	FY24 F	Y30 target
Proportion of electricity needs sourced from renewables	18%	22%	26%	30%	100%	100%	100%	100%

Deliver an average 5 star NABERS Indoor Environment rating across the group office portfolio by FY25

In FY20, Dexus committed to deliver an average 5 star NABERS Indoor Environment rating across the group office portfolio by FY25, delivering initiatives to enhance occupant health and wellbeing.

NABERS Indoor Environment	FY19	FY20	FY21	FY22	FY23	FY24	FY25 target
Group office portfolio average	-	-	4.7	4.9	4.8	5.2	5.0
Net lettable area covered (%)	-	-	65%	70%	84%	91%	

Deliver an average 4 star NABERS Waste rating across the group office portfolio by FY25

In FY21, Dexus committed to deliver an average 4 star NABERS Waste rating across the group office portfolio by FY25.

NABERS Waste	FY19	FY20	FY21	FY22	FY23	FY24	FY25 target
Group office portfolio average	-	2.7	2.7	3.0	3.3	3.5	4.0
Net lettable area covered (%)	-	-	70%	70%	79%	84%	

Dexus (DXS) Portfolio

Dexus portfolio – Absolute and like-for-like inventories

Matric			Absolut	e		Like-for-like ⁽²⁾			12 month	
Metric		Base year ⁽¹⁾	FY21	FY22	FY23	FY24	FY23	FY24	change	
Energy consumption (MWh)										
	Natural gas	23,211	16,935	19,820	17,660	12,512	14,345	11,696	-18.5%	
Non-renewable energy	Diesel	182	472	734	471	360	431	345	-20.0%	
	Electricity – grid-purchases	74,290	38,402	0	0	0	0	0		
Total non-renewable energy consumption		97,683	55,810	20,554	18,130	12,872	14,777	12,041	-18.5%	
Renewable energy	Electricity – GreenPower and LGC purchases	10,831	16,926	51,506	48,191	46,737	40,739	44,022	8.1%	
	Solar energy	0	132	176	222	252	222	252	13.3%	
Total renewable energy cons	sumption	10,831	17,058	51,682	48,413	46,989	40,961	44,274	8.1%	
Total energy consumption		108,514	72,868	72,235	66,543	59,861	55,738	56,315	1.0%	
Percent electricity from renewa	able sources	13%	31%	100%	100%	100%	100%	100%	0.0%	
Percent energy use from renev	wable sources	10%	23%	72%	73%	78%	73%	79%	7.0%	
Water (kL or cubic metres)										
Potable water from water auth	orities	619,078	469,006	387,611	423,646	410,291	369,832	397,081	7.4%	
Recycled water recovery		0	13,954	12,281	11,724	11,817	11,724	11,817	0.8%	
Total water consumption inc	cl. recycled water	619,078	482,960	399,891	435,370	422,109	381,556	408,899	7.2%	
Percent water use from recycle	ed sources	0%	3%	3%	3%	3%	3%	3%	0.0%	
Waste and recycling (tonnes	s)									
Waste to landfill		1,513	1,990	1,689	1,991	1,697	1,806	1,632	-9.6%	
Recycled waste		1,665	1,210	1,091	1,415	1,254	1,311	1,240	-5.5%	
Total waste		3,178	3,199	2,780	3,406	2,952	3,117	2,872	-7.9%	
Diversion from landfill		52%	38%	39%	42%	42%	42%	43%	2.6%	
Percent waste data coverage ((office & retail)	69%	100%	100%	99%	98%	99%	99%	-0.4%	
Greenhouse gas emissions	(t CO ₂ -e)									
Scope 1		4,335	6,951	5,441	4,651	3,462	3,811	2,915	-23.5%	
Scope 2 – location-based		78,702	45,551	41,729	34,941	31,782	29,000	29,977	3.4%	
Scope 3 – location-based GHC	G emissions	14,521	9,180	8,427	8,166	7,218	7,190	6,922	-3.7%	
Scope 2 – market-based		70,581	38,965	0	0	0	0	0		
Scope 3 – market-based GHG	emissions	13,096	8,435	4,101	4,633	3,960	4,155	3,820	-8.1%	
Total Scope 1, 2 & 3 location	-based GHG emissions	97,558	61,681	55,597	47,759	42,462	40,002	39,814	-0.5%	
Total Scope 1, 2 & 3 market-	based GHG emissions	88,011	54,351	9,542	9,284	7,422	7,966	6,736	-15.4%	
Adjustments due to voluntary of	offsets surrendered by Dexus	0	-189	-9,542	-9,284	-7,422	-7,966	-6,736	0.0%	
Total net greenhouse gas en	nissions	88,011	54,163	0	0	0	0	0		
Equity – accounted lettable a	area under landlord control (annual w	eighted average squa	re metres)							
Office		528,437	881,193	843,494	752,016	674,822	659,450	657,693	-0.3%	
Retail		9,459	41,797	42,809	26,761	12,050	11,989	12,050	0.5%	
Industrial		394,517	401,387	450,878	430,007	370,726	326,340	317,041	-2.8%	
			2,676							

^{(1).} FY08 is the base year for energy, water and greenhouse gas emissions. FY12 is the base year for waste diversion from landfill.

Dexus portfolio – Energy and emissions productivity

Energy and emissions productivity (market-based)					
	Base year ⁽¹⁾	FY21	FY22	FY23	FY24
Revenue (\$m) ⁽²⁾	702	1,378	1,324	1,304	1,352
Energy productivity (\$m revenue per GJ consumed)	1,798	5,251	5,092	5,444	6,274
Scope 1 & 2 emissions productivity (\$m revenue/t.CO ₂ -e)	9,373	30,000	243,373	280,383	390,490
Scope 1, 2 & 3 emissions productivity (\$m revenue/t.CO ₂ -e)	7,979	25,344	138,769	140,471	182,165

^{(1).} FY08 is the base year for energy, water and greenhouse gas emissions. FY12 is the base year for waste diversion from landfill.

^{(2).} Properties under landlord control for FY23 and FY24 periods.

^{(2).} Total Operating Segment Revenue.

Dexus portfolio – Consumption/emissions on an intensity basis

Metric		All ass	ets		Like-for-like ⁽²⁾			12 month	
metric	Base year ⁽¹⁾	FY21	FY22	FY23	FY24	FY23	FY24	change	
Listed Office portfolio									
Energy consumption (kWh/sqm)	169	77	77	81	81	79	81	2%	
Water consumption (kL/sqm)	0.86	0.38	0.32	0.41	0.49	0.43	0.49	15%	
Scope 1 & 2 emissions (kgCO ₂ -e/sqm)	134	56	51	48	47	47	47	2%	
Scope 1 & 2 market based emissions (kgCO ₂ -e/sqm)	118	48	6	5	4	5	4	-21%	
Waste diversion from landfill (%)		38%	40%	40%	41%	40%	42%	4%	
Listed Retail portfolio									
Energy consumption (kWh/sqm)	1,362	67	71	68	119	139	119	-14%	
Water consumption (kL/sqm)	8.54	0.65	0.71	0.83	1.53	1.60	1.53	-4%	
Scope 1 & 2 emissions (kgCO ₂ -e/sqm)	712	41	42	36	60	72	60	-17%	
Scope 1 & 2 market based emissions (kgCO ₂ -e/sqm)	712	41	8	9	11	19	11	-44%	
Waste diversion from landfill (%)		38%	37%	60%	54%	62%	54%	-12%	
Listed Industrial portfolio									
Energy consumption (kWh/sqm)	16	5	7	8	8	4	4	-1%	
Water consumption (kL/sqm)	0.22	0.26	0.18	0.20	0.16	0.20	0.16	-19%	
Scope 1 & 2 emissions (kgCO ₂ -e/sqm)	14	4	5	5	6	3	2	-15%	
Scope 1 & 2 market based emissions (kgCO ₂ -e/sqm)	14	4	0	1	1	0	0	-50%	
Healthcare portfolio									
Energy consumption (kWh/sqm)		75	102	134	121	134	127	-5%	
Water consumption (kL/sqm)		0.31	0.44	0.51	0.53	0.51	0.66	30%	
Scope 1 & 2 emissions (kgCO ₂ -e/sqm)		48	56	65	42	65	57	-12%	
Scope 1 & 2 market based emissions (kgCO ₂ -e/sqm)		48	7	13	9	13	9	-35%	

^{(1).} FY08 is the base year for energy, water and greenhouse gas emissions. FY12 is the base year for waste diversion from landfill.

Dexus portfolio - NABERS

NABERS portfolio average (star) ⁽¹⁾	FY18	FY19	FY20	FY21	FY22	FY23	FY24
Dexus listed office portfolio							
NABERS Energy with GreenPower	4.9	5.0	5.0	5.1	5.3	4.9	4.9
NABERS Energy	4.7	4.8	4.8	5.0	5.0	4.9	4.9
NABERS Water	3.6	3.6	3.7	4.5	4.8	4.6	4.3
NABERS Waste ⁽²⁾	-	_	2.6	2.6	2.9	3.3	3.4
NABERS Indoor Environment ⁽²⁾	_	_	4.1	4.8	4.9	4.7	5.2
Dexus listed retail portfolio (star) ⁽¹⁾							
NABERS Energy with GreenPower	2.0	2.0	2.5	3.0	4.0	3.5	4.5
NABERS Energy	2.0	2.0	2.5	3.0	4.0	3.5	4.5
NABERS Water		2.0	2.0	2.0	3.5	2.0	5.0

Dexus portfolio - Green Star Performance

Green Star Performance average (star) ⁽¹⁾	FY18	FY19	FY20	FY21	FY22	FY23	FY24
Dexus listed portfolio - All sectors	2	2	5	5	5	5	5

^{(1).} As at 30 June each year.

^{(2).} Properties under landlord control for FY23 and FY24 periods.

^{(2).} Dexus commenced publishing portfolio average ratings for NABERS Waste and NABERS Indoor Environment in FY20.

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Dexus Industria REIT (DXI)

Dexus Industria REIT portfolio – Absolute and like-for-like inventories

			Absolute				Like-for-like ⁽²⁾		
Metric		FY20 ⁽¹⁾	FY21 ⁽¹⁾	FY22	FY23	FY24	FY23	FY24	12 month change
Energy consumption (MV	Vh)								
	Natural gas	107	146	220	245	0	0	0	
Non-renewable energy	Diesel	0	0	23	7	3	2	3	41.7%
	Electricity – grid-purchases	1,636	1,773	0	0	0	0	0	-50.0%
Total non-renewable ener	rgy consumption	1,743	1,919	244	252	3	2	3	41.7%
Renewable energy	Electricity – GreenPower and LGC purchases	383	414	2,144	1,249	474	775	474	-38.8%
	Solar energy	135	150	308	213	119	118	119	1.0%
Total renewable energy c	onsumption	518	564	2,452	1,461	593	892	593	-33.5%
Total energy consumption		2,261	2,483	2,696	1,713	596	894	596	-33.4%
Percent electricity from ren	ewable sources		24%	100%	100%	100%	100%	100%	0.0%
Percent energy use from re	enewable sources		23%	91%	85%	100%	100%	100%	-0.2%
Water (kL or cubic metres	s)								
Potable water from water a	Potable water from water authorities		20,077	18,907	13,814	10,639	9,312	10,639	14.3%
Recycled water recovery		0	0	0	0	0	0	0	
Total water consumption incl. recycled water		14,382	20,077	18,907	13,814	10,639	9,312	10,639	14.3%
Percent water use from recycled sources			0%	0%	0%	0%	0%	0%	0.0%
Waste and recycling (ton	nes)								
Waste to landfill		232	36	229	283	164	277	164	-41%
Recycled waste		481	62	49	74	94	28	94	231.0%
Total waste		713	98	278	358	258	305	258	-15.3%
Diversion from landfill		67%	63%	18%	21%	36%	9%	36%	291.0%
Percent waste data coveraç	ge (office & retail)								
Greenhouse gas emission	ns (t CO ₂ -e)								
Scope 1		20	27	146	209	259	123	259	110.8%
Scope 2 – location-based		1,635	1,763	1,693	896	333	550	333	-39.5%
Scope 3 – location-based 6	GHG emissions	644	293	565	567	363	499	363	-27.2%
Scope 2 – market-based		1,635	1,763	191	0	0	0	0	
Scope 3 – market-based G	HG emissions	644	293	389	430	299	390	299	-23.3%
Total Scope 1, 2 & 3 locat	tion-based GHG emissions	2,298	2,083	2,404	1,672	955	1,171	955	-18.5%
Total Scope 1, 2 & 3 mark	cet-based GHG emissions	2,298	2,083	726	639	558	513	558	8.8%
Adjustments due to volunta	ary offsets surrendered by Dexus	0	0	-726	-639	-558	-513	-558	0.0%
Total net greenhouse gas	s emissions	2,298	2,083	0	0	0	0	0	
Equity – accounted lettab	ole area under landlord control (annual weig	ghted average squar	e metres)						
Industrial		58,947	63,912	65,606	50,138	39,541	39,701	39,541	-0.4%

^{(1).} Data collected under APN Property Group prior to Dexus ownership.

Dexus Industria REIT (DXI) portfolio – Energy and emissions productivity

Energy and emissions productivity (market-based)					
	FY20 ⁽¹⁾	FY21 ⁽¹⁾	FY22	FY23	FY24
Revenue (\$m) ⁽²⁾	-	66	96	105	102
Energy productivity (\$m revenue per GJ consumed)	-	7,385	9,891	17,024	47,537
Scope 1 & 2 emissions productivity (\$m revenue/t.CO ₂ -e)	-	36,868	284,888	502,424	393,939
Scope 1, 2 & 3 emissions productivity (\$m revenue/t.CO ₂ -e)	-	31,690	132,242	164,253	182,768

^{(1).} Data collected under APN Property Group prior to Dexus ownership.

^{(2).} Properties under landlord control for FY23 and FY24 periods.

^{(2).} Total Operating Segment Revenue.

Dexus Industria REIT (DXI) portfolio – Consumption/emissions on an intensity basis

	FY20 ⁽¹⁾	FY21 ⁽¹⁾	FY22	FY23	FY24
DXI Industrial portfolio					
Energy consumption (kWh/sqm)	38.4	38.8	41.1	34.2	15.1
Water consumption (kL/sqm)	0.24	0.31	0.29	0.28	0.27
Scope 1 & 2 emissions (kgCO ₂ -e/sqm)	28.1	28.0	28.0	22.0	15.0
Scope 1 & 2 market based emissions (kgCO ₂ -e/sqm)	28.1	28.0	5.1	4.2	6.5

(1). Data collected under APN Property Group prior to Dexus ownership.

Dexus Industria REIT (DXI) portfolio – NABERS

NABERS portfolio average (star) ⁽¹⁾	FY20	FY21 ⁽²⁾	FY22	FY23	FY24
DXI Industrial business park portfolio					
NABERS Energy with GreenPower	-	4.5	5.0	4.9	4.9
NABERS Energy	-	4.5	5.0	4.9	4.9
NABERS Water	-	4.6	4.1	4.9	4.8

Dexus Industria REIT (DXI) portfolio – Green Star Performance

Green Star Performance average (star) ⁽¹⁾	FY20	FY21	FY22	FY23	FY24
DXI Industrial business parks	-	-	-	3	3

^{(1).} As at 30 June of the reporting year.

^{(2).} Data collected prior to acquisition of APN Property Group by Dexus.

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Dexus Convenience Retail REIT (DXC)

Dexus Convenience REIT portfolio – Absolute inventory

Metric		FY22	FY23	FY24
Energy consumption (MWh)				
	Natural gas	0	0	0
Non-renewable energy	Diesel	0	0	0
	Electricity – grid-purchases	0	0	0
Total non-renewable energy c	onsumption	0	0	0
Renewable energy	Electricity – GreenPower and LGC purchases	200	256	310
rtenewazie energy	Solar energy	0	0	0
Total renewable energy consu	mption	200	256	310
Total energy consumption		200	256	310
Percent electricity from renewab	le sources	100%	100%	100%
Percent energy use from renewa	able sources	100%	100%	100%
Water (kL or cubic metres)				
Potable water from water author	ities	23,516	35,750	31,350
Recycled water recovery		0	0	0
Total water consumption incl. recycled water		23,516	35,750	31,350
Percent water use from recycled	sources	0%	0%	0%
Waste and recycling (tonnes)				
Waste to landfill		175	278	367
Recycled waste		126	144	163
Total waste		301	422	530
Diversion from landfill		42%	34%	31%
Percent waste data coverage				
Greenhouse gas emissions (t	CO ₂ -e)			
Scope 1		0	0	0
Scope 2 – location-based		160	187	225
Scope 3 – location-based GHG	emissions	326	509	636
Scope 2 – market-based		0	0	0
Scope 3 – market-based GHG e	missions	303	473	592
Total Scope 1, 2 & 3 location-bas	sed GHG emissions	486	696	861
Total Scope 1, 2 & 3 market-bas	ed GHG emissions	303	473	592
Adjustments due to voluntary off	sets surrendered by Dexus	-303	-473	-592
Total net greenhouse gas emiss	ions	0	0	0
Equity – accounted lettable are	ea under landlord control (annual weighted average square metres)			
Convenience Retail		30,029	30,320	29,404

Dexus Convenience Retail REIT (DXC) portfolio – Energy and emissions productivity

Energy and emissions productivity (market-based)			
	FY22	FY23	FY24
Revenue (\$m) ⁽¹⁾	55	59	57
Energy productivity (\$m revenue per GJ consumed)	76,426	63,993	51,042
Scope 1 & 2 emissions productivity (\$m revenue/t.CO ₂ -e)	0	0	0
Scope 1, 2 & 3 emissions productivity (\$m revenue/t.CO ₂ -e)	181,633	124,766	96,258

(1). Total Operating Segment Revenue.

Dexus Convenience Retail REIT (DXC) portfolio – Consumption/emissions on an intensity basis

	FY22	FY23	FY24
Convenience Retail portfolio			
Energy consumption (kWh/sqm)	6.8	9.5	11.9
Water consumption (kL/sqm)	0.78	1.18	1.07
Scope 1 & 2 emissions (kgCO ₂ -e/sqm)	5.4	6.9	8.6
Scope 1 & 2 market based emissions (kgCO ₂ -e/sqm)	0.0	0.0	0.0
Waste diversion from landfill (%)	0%	0%	0%

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Green building certification - portfolio averages

NABERS

NABERS portfolio average (star) ⁽¹⁾	FY18	FY19	FY20	FY21	FY22	FY23	FY24
Dexus group office portfolio							
NABERS Energy with GreenPower	4.9	5.0	5.0	5.1	5.3	4.9	4.9
NABERS Energy	4.7	4.8	4.8	5.0	5.0	4.9	4.9
NABERS Water	3.6	3.5	3.7	4.5	4.7	4.5	4.2
NABERS Waste ⁽²⁾	_	_	2.7	2.7	3.0	3.3	3.5
NABERS Indoor Environment ⁽²⁾	_	_	4.0	4.7	4.9	4.8	5.2
Dexus group retail portfolio (star) ⁽¹⁾							

Dexus group retail portfolio (star) ⁽¹⁾							
NABERS Energy with GreenPower	3.4	3.8	4.0	4.3	4.6	4.6	4.7
NABERS Energy	3.4	3.8	4.0	4.3	4.6	4.6	4.7
NABERS Water	3.5	3.5	3.6	3.6	3.8	3.5	3.3

Green Star Performance

Green Star Performance average (star) ⁽¹⁾	FY18	FY19	FY20	FY21	FY22	FY23	FY24
Group	2	2	4	4	4	4	4
Office	2	2	5	5	5	5	5
Retail	1	1	3	3	3	3	3
Industrial ⁽³⁾	-	-	-	3	2	3	3
Healthcare ⁽³⁾	-	2	2	3	3	2	3

^{(1).} As at 30 June of the reporting year.

^{(2).} Dexus commenced publishing portfolio average ratings for NABERS Waste and NABERS Indoor Environment in FY20.

^{(3).} Selected assets only.

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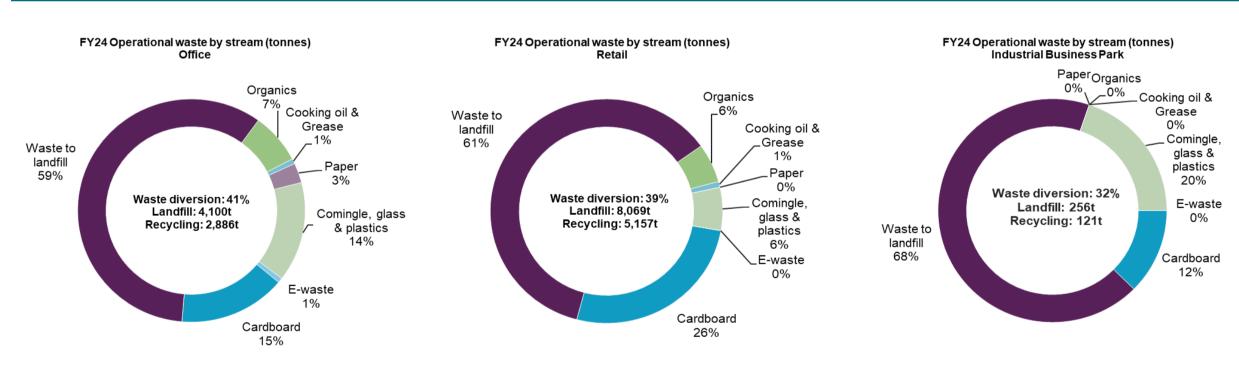
Materials

Operational waste and recycling by stream (tonnes)

Boundary:	Group-Managed portfolio includ	ding corporate o	ffices							Like-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Cardboard	2,698	2,713	2,263	1,586	1,575	2,490	4,542	1,607	1,559	-3%
	Paper	1,278	780	396	120	122	184	205	159	180	13%
Recycling (t)	Comingle	2,278	1,899	1,354	923	1,033	1,542	1,925	1,348	1,298	-4%
	Organics and used cooking oil	302	515	555	275	174	685	1,417	346	409	18%
	E-waste	63	80	48	38	29	57	48	40	44	8%
	Other	403	396	323	6	7	81	212	17	12	-29%
	Total recycling	7,022	6,383	4,939	2,947	2,939	5,038	8,349	3,518	3,502	0%
Waste (t)	Waste sent to landfill	10,522	9,700	8,054	5,201	5,038	7,778	12,841	5,346	5,015	-6%
Total waste and	recycling (t)	17,544	16,084	12,993	8,148	7,977	12,816	21,190	8,864	8,517	-4%
	Data coverage by area	72%	69%	68%	69%	62%	61%	64%	61%	60%	-1%
Statistics (%)	Proportion of waste diverted from landfill (%)	40%	40%	38%	36%	37%	39%	39%	40%	41%	4%

Operational waste and recycling intensity (kg/sqm)

Boundary:	Group-Managed portfolio									Like-for-like	÷
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Office	6.9	6.5	4.9	3.0	2.7	4.5	4.5	4.7	4.4	-8%
Total waste and recycling Intensity	Retail	20.5	18.4	15.6	14.5	14.4	17.6	20.5	18.4	18.8	3%
	Industrial	1.2	3.7	1.3	0.0	1.3	1.8	1.6	1.6	1.4	-13%
(kg/sqm)	Healthcare				2.2	2.6	3.9	3.7	3.9	3.7	-4%
	Convenience Retail					39.2	31.9	38.6	31.9	38.6	21%
	Office	3.8	3.7	2.9	1.9	1.6	2.7	2.6	2.8	2.5	-12%
	Retail	14.2	12.2	10.5	9.6	9.5	10.4	12.5	9.7	11.2	15%
Waste to landfill Intensity (kg/sqm)	Industrial	1.0	3.0	1.1	0.0	1.1	1.4	1.1	1.4	0.9	-38%
	Healthcare				1.6	1.9	2.8	2.6	2.8	2.6	-8%
	Convenience Retail					22.7	21.0	26.8	21.0	26.8	28%



Operational waste and recycling by sector

Occion										ilea fan lilea	
Sector	Office assets under operational	control								Like-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Cardboard	1,662	1,706	1,372	868	699	1,020	1,053	958	963	0%
	Paper	1,277	780	396	120	122	182	200	158	175	11%
	Comingle	1,874	1,546	1,070	646	732	1,106	1,010	1,028	898	-13%
Recycling (t)	Organics and used cooking oil	302	515	555	275	172	396	564	346	408	18%
	E-waste	59	78	48	38	29	47	48	40	44	8%
	Other	4	6	6	6	7	18	12	17	12	-29%
	Total recycling	5,178	4,631	3,447	1,953	1,760	2,770	2,886	2,547	2,499	-2%
Waste (t)	Waste sent to landfill	6,279	6,145	4,937	3,229	2,707	4,223	4,100	3,848	3,367	-12%
Total waste and	recycling (t)	11,457	10,776	8,385	5,181	4,468	6,993	6,986	6,395	5,866	-8%
	Data coverage by area	100%	100%	100%	100%	100%	99%	98%	99%	99%	0%
Statistics (%)	Proportion of waste diverted from landfill (%)	45%	43%	41%	38%	39%	40%	41%	40%	43%	7%

Sector	Retail assets under operational of	control							l	_ike-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Cardboard	1,036	1,007	891	717	712	1,298	3,304	487	428	-12%
	Paper	1	0	0	0	0	0	0	0	0	
	Comingle	386	335	279	270	269	391	799	282	287	2%
Recycling (t)	Organics and used cooking oil	1	0	0	0	0	251	853	0	0	
	E-waste	0	0	0	0	0	9	0	0	0	
	Other	399	390	316	0	0	64	201	0	0	
	Total recycling	1,823	1,732	1,487	988	981	2,014	5,157	769	715	-7%
Waste (t)	Waste sent to landfill	4,171	3,470	3,084	1,953	1,876	2,891	8,069	867	1,048	21%
Total waste and	recycling (t)	5,994	5,202	4,571	2,940	2,856	4,905	13,226	1,636	1,763	8%
	Data coverage by area	95%	100%	100%	97%	84%	87%	94%	71%	72%	1%
Statistics (%)	Proportion of waste diverted from landfill (%)	30%	33%	33%	34%	34%	41%	39%	47%	41%	-14%

Sector	Industrial assets under operation	nal control							L	ike-for-like.	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Cardboard	0	0	0	0	34	33	47	24	31	29%
	Paper	0	0	0	0	0	0	0	0	0	
	Comingle	17	18	4	0	20	19	74	13	73	464%
Recycling (t)	Organics and used cooking oil	0	0	0	0	2	37	0	0	0	
	E-waste	4	2	0	0	0	0	0	0	0	
	Other	0	0	0	0	0	0	0	0	0	
	Total recycling	21	21	4	0	55	89	121	37	103	182%
Waste (t)	Waste sent to landfill	71	86	33	2	241	327	256	295	184	-38%
Total waste and	recycling (t)	93	107	38	2	296	416	377	331	287	-13%
	Data coverage by area	9%	3%	3%	15%	16%	16%	15%	17%	17%	-1%
Statistics (%)	Proportion of waste diverted from landfill (%)	23%	19%	12%	10%	19%	21%	32%	11%	36%	225%

Sector	Healthcare assets under operat	ional control							L	ike-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Cardboard				0	4	8	2	8	2	-69%
	Paper				0	0	1	5	1	5	249%
	Comingle				6	13	12	14	12	14	17%
Recycling (t)	Organics and used cooking oil				0	0	0	0	0	0	-61%
	E-waste				0	0	0	0	0	0	
	Other				0	0	0	0	0	0	
	Total recycling				6	17	21	21	21	21	1%
Waste (t)	Waste sent to landfill				17	39	59	50	59	50	-15%
Total waste and	l recycling (t)				24	56	80	71	80	71	-11%
	Data coverage by area				100%	100%	81%	42%	100%	100%	0%
Statistics (%)	Proportion of waste diverted from landfill (%)				27%	30%	26%	30%	26%	30%	14%

Sector	Convenience Retail assets unde	er operational con	trol						L	ike-for-like	
Sub-category	Metric	FY18	FY19	FY20	FY21	FY22	FY23	FY24	FY23	FY24	12 Month Change %
	Cardboard					126	130	136	130	136	4%
	Paper					0	0	0	0	0	
	Comingle					0	14	27	14	27	100%
Recycling (t)	Organics and used cooking oil					0	0	0	0	0	
	E-waste					0	0	0	0	0	
	Other					0	0	0	0	0	
	Total recycling					126	144	163	144	163	13%
Waste (t)	Waste sent to landfill					175	278	367	278	367	32%
Total waste and	recycling (t)					301	422	530	422	530	26%
	Data coverage by area					26%	44%	47%	44%	47%	7%
Statistics (%)	Proportion of waste diverted from landfill (%)					42%	34%	31%	34%	31%	-10%

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Supply chain

Procurement and supply chain monitoring

Procurement and supply chain summary	FY19	FY20	FY21	FY22	FY23	FY24
Spend Summary						
Total supplier spend (\$) ⁽¹⁾				\$1,157,000,000	\$1,200,000,000	\$1,612,897,395
Total supplier operational spend (\$) ⁽²⁾						\$587,443,098
Supplier Summary Total suppliers - number of suppliers ⁽³⁾				1,576	2,500	3,892
Critical suppliers - number of suppliers (4)	96	175	94	90	59	48
Critical suppliers % of operational spend	38%	37%	44%	38%	60%	35%
Supplier assessment and monitoring	FY19	FY20	FY21	FY22	FY23	FY24
Supplier engagement program ⁽⁵⁾						
Supplier Net Promoter Score (NPS)	66	51	66	75	54	49
Risk screening program ⁽⁶⁾ 3rd Party ESG Risk Screening (via EcoVadis) - number of suppliers						1,179
3rd Party ESG Risk Screening (via Ecovadis) - number of suppliers 3rd Party ESG Risk Screening % of total spend (%)						70%
Risk management base standards program ⁽⁷⁾						7070
Supplier attestations complying to Dexus supplier code of conduct - number of suppliers					785	847
Supplier attestations % of operational spend						58%
Potential suppliers rejected due to failure to demonstrate adequate compliance to base standards - number of suppliers				24	24	23
Risk assessment program ⁽⁸⁾						
3rd Party ESG Assessment (via EcoVadis) - number of suppliers					68	86
3rd Party ESG Assessment % of operational spend (%)					39%	46%
Overall performance score of Dexus suppliers vs EcoVadis Global benchmark - all industries (Index, Benchmark =100)					123	127
Overall performance score of Dexus suppliers vs EcoVadis Global benchmark - Real Estate (Index, Benchmark =100)					103	106
Environment performance score of Dexus suppliers vs EcoVadis Global benchmark - Real Estate (Index, Benchmark =100)					101	104
Labour & Human Rights performance score of Dexus suppliers vs EcoVadis Global benchmark - Real Estate (Index, Benchmark =100)					105	107
Sustainable Procurement performance score of Dexus suppliers vs EcoVadis Global benchmark - Real Estate (Index, Benchmark =100)					92	102
Ethics performance score of Dexus suppliers vs EcoVadis Global benchmark - Real Estate (Index, Benchmark =100)					97	100
3rd Party ESG Assessment - re-assessments (via EcoVadis) - number of suppliers						35
3rd Party ESG Assessment - re-assessment change (via EcoVadis, %)						4%
Total number of suppliers supported in corrective action plan implementation - number of suppliers					45	82
Total corrective actions (High in EcoVadis) - number of actions					427	745
Total corrective actions completed (High in EcoVadis) - number of actions					35	36
Modern slavery corrective actions (High in EcoVadis) - number of actions					39	67
Individual worker programs ⁽⁹⁾						
Supplier and supplier sub-contractor individual workplace survey invitations (via Rapid) - number of surveys		1,169	2,617	1,929	3,038	4,518
Supplier and supplier sub-contractor individual survey completed (via Rapid) - number of surveys		678	463	303	452	568
Supplier and supplier sub-contractor comfortable they are adequately trained in modern slavery (via Rapid, %)			89%	90%	95%	93%
Grievance process comfort factor in reporting issues (via Rapid, %)			86%	88%	92%	92%
Contractor monitoring spot checks conducted - number of surveys	1,163	1,150	1,357	1,415	1,308	1,409
Contractor monitoring coverage of operational spend (%)	41%	36%	43%	48%	46%	51%
Modern Slavery PCA programs ⁽¹⁰⁾						
3rd Party Modern Slavery Surveys completed (via Informed 365) - number of suppliers						393
3rd Party Modern Slavery Assessments % of operational spend (%)						59%
Supplier Risk Third Party Audit Program ⁽¹¹⁾						
Supplier risk based audits - number of audits Modern Slavery based audits - number of audits				4	5	5
Modern Slavery based audits - number of audits				3	2	3

Procurement and supply chain monitoring (continued)

Commentary and methodology

- (1). Total supplier spend is the total procurable spend from Dexus's financial system. It excludes spend with non-Suppliers including Government Departments, utility companies, leasing agents and investment managers.
- (2). Operational spend is a sub-set of total supplier spend related to the management of assets.
- (3). Total suppliers are the active number of suppliers in our financial system, Yardi. Suppliers have records at payment level, which is higher than a tax id count.
- (4). Critical suppliers are material outsourced suppliers whose failure could significantly impact the operations of the business. Critical suppliers are retained on a centralised Supplier List. In FY24, we updated the definition to be risk based against new defined thresholds and now consider critical suppliers across all of Dexus. So the % of spend is against total spend in FY24, while it is against operational spend for FY23 and previous years.
- (5). Net Promoter Score is based on a range of -100 to +100 using supplier feedback via a survey.
- (6). Risk screening was introduced in FY24 to take a risk based approach to screening sustainability risks, using EcoVadis IQ. Very high and high risk suppliers have a further risk assessment process.
- (7). Suppliers attesting that they follow the Dexus Supplier Code of conduct on an annual basis, meeting the Dexus pre-qualification standard, using supplier responses in Rapid.
- (8). Risk assessments are evidence-based and validated assessments of sustainability risks, using EcoVadis Survey. The assessments are a starting point to collaborate with suppliers to implement corrective actions to enhance their management of sustainability risks.
- (9). Individuals who work on-site at Dexus managed assets are engaged in surveys and spot checks using Rapid.
- (10). Risk assessments using supplier self-reporting focused on modern slavery in a consistent manner with the Property industry coordinated through the industry body, the Property Council of Australia (PCA, using Informed365 tool).
- (11). In depth internal audits focused on risks in the supply chain, including the sub-set of modern slavery audits, as completed by a Big 4 accounting firm or independent certifying body.

Operational procurement spend breakdown

Operational procurement spend breakdown	%	Environmental and social risk rating (key risks)
Building & Construction	61.4%	High (safety, product country of origin human rights, product recyclability, worker skill levels, appropriate wages and benefits, subcontracting, modern slavery, corruption)
Financial & Professional Services	7.3%	Medium (energy, waste, information management, working conditions, diversity and discrimination, corruption)
Administrative and support activities	6.1%	Low
Electrical, Plumbing, Fire and Mechanical	5.7%	Medium (carbon emissions, energy use, safety, working in confined spaces, modern slavery, accreditation systems)
Cleaning and Waste Removal	5.5%	Medium (appropriate wages and benefits, migrant labour, safe handling of chemicals, waste environmental impacts)
Facility & Property Management Expenses	5.3%	Medium (energy, waste, information management, working conditions, diversity and discrimination, corruption)
Security Services	2.7%	Low (safety, worker skill levels, public relations)
Electricity, Gas and Energy Supply	2.4%	Medium (greenhouse gas emissions, land degradation, price and supply reliability)
Technology	1.1%	Medium (energy use, modern slavery, waste)
General Maintenance	0.9%	Low
Marketing	0.8%	Low (waste, corruption, energy use)
Consumables	0.3%	Low (waste, product country of origin human rights)
Landscaping and external environment	0.3%	Medium (product country of origin human rights, product recyclability, worker skill levels, appropriate wages and benefits, safety)
Travel and Accommodation	0.2%	Medium (energy and water use, employee safety, waste)

Commentary and methodology

Breakdown of total supplier spend by category. Spend data is assigned a spend category based on the financial account code attributed to the spend item. Risk ratings are based on the 3rd party ESG assessments that identifies and categorises the environmental risks relevant to our geographical operations and the types of products and services we procure.

GRI and SASB Indexes 2024

dexus



Disclosure Frameworks

dexus

FY24 GRI Content Index

Standard Disclosures

Number Disclosure Reference Remarks/Omission Annual Report – pages 20-25 – Key risks Annual Report – pages 18-19 – Materiality review Annual Report – pages 18-19 – Materiality review Management Approach and Procedures – entire document Corporate Governance Statement – page 17 – Principle 7 – Recognise and manage risk	
ldentifying and managing economic, environmental, and social impacts Identifying and managing economic, environmental, and social impacts Annual Report – pages 18-19 – Materiality review Management Approach and Procedures – entire document	
environmental, and social impacts Management Approach and Procedures – entire document	
Corporate Governance Statement – page 17 – Principle 7 – Recognise and manage risk	
Outpotate Governance Statement - page 17 - 1 militable 7 - Necognise and manage risk	
Annual Report – pages 20-25 – Key risks Effectiveness of risk management wianagement Approach and Procedures – 1.0 Corporate Governance – Risk ivianagement	
102–30 Processes Framework	
Corporate Governance Statement – page 17 – Principle 7 – Recognise and manage risk	
Annual Report – pages 82-89 – Governance Review of economic, environmental, and	
102–31 Corporate Governance Statement – page 17 – Principle 7: Recognise and manage risk	
Annual Report – pages 18-19 – Materiality review	
Hiduest dovernance body s tole in	ort has been reviewed and ecutives and managers ss units.
Management Approach and Procedures – 1.0 Corporate Governance – 1.6 Operational practices	
102–33 Communicating critical concerns Corporate Governance Statement – page 17 – Principle 7: Recognise and manage risk	
Annual Report – pages 31, 39, 53, 59, 63, 73, 77 – Board Focus	
Nature and total number of critical Annual Report – pages 20-25 – Key risks	
concerns Annual Report – pages 18-19 – Materiality review	
102–35 Remuneration policies Corporate Governance Statement – page 18 – Principle 8: Remunerate fairly and responsibly	
102–36 Process for determining remuneration Corporate Governance Statement – page 18 – Principle 8: Remunerate fairly and responsibly	
Annual Report – pages 53, 90 – Board Focus & Remuneration Report	
102–37 Stakeholders' involvement in remuneration Corporate Governance Statement – page 18 – Principle 8: Remunerate fairly and responsibly	
Corporate Governance Statement – page 16 – Principle 6: Respect the rights of security holders	
102–38 Annual total compensation ratio Sustainability Data Pack – People & Capabilities – Remuneration	
Percentage increase in annual total compensation ratio Sustainability Data Pack – People & Capabilities – Remuneration	
102–40 List of stakeholder groups Dexus Website – www.dexus.com/corporategovernance - Stakeholder Engagement Guidelines	
102–41 Collective bargaining agreements Sustainability Data Pack – People & Capabilities – Recruitment and Retention	
Annual Report – pages 18-19 – Materiality review	
102–42 Identifying and selecting stakeholders Management Approach and Procedures – 6.0 Leading Cities – 6.5 Stakeholder engagement	
Annual Report – pages 18-19 – Materiality review	
102–43 Approach to stakeholder engagement Management Approach and Procedures – 6.0 Leading Cities - 6.5 Stakeholder engagement	
Dexus website – Discover Dexus – Sustainability – Sustainability performance	
102–44 Key topics and concerns raised Annual Report – pages 18-19 – Materiality review	
Entities included in the consolidated Annual Report - Cover - page 1 - About this report	
Tinancial statements	
Annual Report – pages 18-19 – Materiality review	
Defining report content and topic boundaries Defining report content and topic boundaries Management Approach and Procedures – 1.0 Corporate governance, 2.0 Customer Prosperity, 3.0 Climate Action, 4.0 Enhancing Communities, 5.0 Thriving People, 6.0 Leading Cities, 7.0 Enriched Environment, 8.0 Supply Chain	
102–47 List of material topics Annual Report – pages 18-19 – Materiality review	
102–48 Restatements of information Sustainability Data Pack – Climate Action	
102–49 Changes in reporting	
	ly 2023 – 30 June 2024)
	ly 2022 – 30 June 2023)
Reporting Cycle is ann	ual, period ending 30 June
Annual Report – Cover – page 1 – About this report	
Contact point for questions regarding the report	
Annual Report – page 201 – Report Scope Claims of reporting in accordance with the	
GRI Standards Annual Report – pages 18-19 – Materiality review	
Management Approach and Procedures – page 1	
102–55 GRI content index Sustainability Data Pack – GRI Index 102 56 External accurance Appual Papert page 201 Papert Scape PwC is an independen	t auditor engaged by
Dexus to audit Dexus's	
Annual Report – pages 194-5 – Integrated Report Content Elements Index provide an Independer	nt Limited Assurance
Dexus Website – Sustainability Assurance Statement Report over key aspec	
Corporate Governance Statement – page 14 – Sub-Section: 4.1 Board Audit Committee Sustainability Data as r Annual Report and in t	eported in the 2024 he online reporting suite on
Dexus Website – Selection and Appointment of External Auditors Policy the Dexus website.	

Material Topic Disclosures

Economic data and resilience

GRI Standard	Number	Disclosure	Reference	Remarks/Omissions
	103–1	Explanation of the material topic and its	Annual Report – pages 18-19 – Materiality review	
	103-1	boundary	Management Approach and Procedures – 2.0 Customer Prosperity and 4.0 Enhancing Communities	
	103–2	The management approach and its	Management Approach and Procedures – 2.0 Customer Prosperity and 4.0 Enhancing Communities	
GRI 103: Management Approach 2016	100-2	components	Management Approach and Procedures – 8.0 Supply Chain	
Арргоасті 2016	103–3	Evaluation of the management approach	Management Approach and Procedures – 2.0 Customer Prosperity, 4.0 Enhancing Communities and 8.0 Supply Chain	
			Sustainability Data Pack - Customer Experience, Supply chain, Community Investments	
			Annual Report – pages 2-3 – FY24 highlights	
			Annual Report – pages 30-37 – Financial Performance	
	201-1	Direct economic value generated and	Annual report – page 131 – Changes in Equity	
	201-1	distributed	Annual report – page 132 – Cash Flows	
			Corporate Governance Statement – page 18 – Principle 8: Remunerate fairly and responsibly	
			Sustainability Data Pack - Customer Experience, Supply chain, Community Investments	
			Annual Report – pages 20-25 – Key risks	
	201-2	Financial implications and other risks and	Sustainability Data Pack - Climate Action - Performance towards commitments	
	2012	opportunities due to climate change	Management Approach and Procedures – 7.0 Enriched Environment	
			Dexus Website, Towards Climate Resilience – pages 19-21 – Climate-related issues	
GRI 201: Economic Data 2016	201-3	Defined benefit plan obligations and other retirement plans		Dexus does not operate a defined benefit superannuation scheme. Consistent with Australian legislation, superannuation contributions are made to superannuation funds selected by employees. Dexus contributes retirement provisions in line with Australia's employer superannuation guarantee requirements.
				In FY24 Dexus provided superannuation contributions at the legislated contribution rate of 11%, unless elected at a higher rate by an employee as part of a voluntary contribution.
	201-4	Financial assistance received from government	Sustainability Data Pack – Climate Action – Energy	Dexus did not undertake any Energy Saving Certificates (ESCs) transactions, resulting in \$0 revenue for the year.
GRI 203: Indirect	202.2	Circuitic ant in direct according insurants	Management Approach and Procedures – 6.0 Leading Cities	
Economic Impacts 2016	203-2	Significant indirect economic impacts	Management Approach and Procedures – 2.0 Customer Prosperity and 4.0 Enhancing Communities	
GRI 204: Procurement Practice 2016	204–1	Proportion of spending on local suppliers	Sustainability Data Pack – Supply Chain	
		Operations assessed for risks related to	Management Approach and Procedures – 1.0 Corporate governance – Risk Team	
	205–1	corruption	Corporate Governance Statement – page 17 – Principle 7: Recognise and manage risk – 7.2 Risk management	
			Management Approach and Procedures – 1.0 Corporate governance – Conflicts of interest	
			Sustainability Data Pack – People & Capabilities	
GRI 205: Anti-Corruption			Corporate Governance Statement – page 10 – Principle 2: Structure the Board to be effective and add	
2016	205–2	Communication and training about anticorruption policies and procedures	value – 2.8 Access to training and information Corporate Governance Statement – page 11 – Principle 3: Instil a culture of acting lawfully, ethically, and responsibly Corporate Governance Statement – page 17 – Principle 7: Recognise and manage risk – 7.2 Risk management	
			Dexus website – Corporate Governance – Policies - Employee Code of Conduct	
		Confirmed incidents of committee and	· · · · · · · · · · · · · · · · · · ·	
	205–3	Confirmed incidents of corruption and actions taken	Sustainability Data Pack – People & Capabilities – Work health and safety – Employee relations matters	
GRI 206: Anti-Competitive Behaviour 2016	206–1	Legal actions for anticompetitive behaviour, anti-trust, and monopoly practices		There were no legal actions brought against Dexus for anti-competitive, anti-trust or monopoly practices in FY24

Customer engagement and experience

GRI Standard	Number	Disclosure	Reference	Remarks/Omissions
			Annual Report – pages 20–25 – Key risks	
	103-1	Explanation of the material topic and its	Annual Report – pages 18-19 – Materiality review	
	103-1	boundary	Management Approach and Procedures – 5.0 Thriving People	
			Management Approach and Procedures – 2.0 Customer Prosperity	
			Annual Report – pages 6-9 – Chair and CEO review	
			Annual Report – pages 20-25 – Key risks	
GRI 103: Management	100.0	The management approach and its	Management Approach and Procedures – 5.0 Thriving People	
Approach 2016	103-2	components	Management Approach and Procedures – 2.0 Customer Prosperity – Maintaining safe buildings for	
			customers, occupants and visitors	
			Management Approach and Procedures – 2.0 Customer Prosperity - 2.2 Management framework a 2.3 Management practices	and
			Annual Report – pages 6–9 – Chair and CEO review	
	103-3	Evaluation of the Management Approach	Annual Report – pages 52-57 – Thriving people	
			Sustainability Approach and Data Pack – People & Capabilities – Work, Health, and Safety	
			Management Approach and Procedures – 2.0 Customers Prosperity	
GRI 416: Customer	416–1	Assessment of the health and safety		
Health and Safety 2016	410 1	impacts of product and service categories	Annual Report – page 52 – Thriving People: Safety audit score across Dexus workspaces	
GRI 418: Customer		Substantiated complaints concerning		
Privacy 2016	418–1	breaches of customer privacy and losses of customer data	Management Approach and Procedures – 5.0 Thriving People	

Asset environmental data and optimisation

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GRI Standard	Number	Disclosure	Reference CO. 05 1/4 1/4	Remarks/Omissions
		Explanation of the material topic and its	Annual Report – pages 20–25 – Key risks Annual Report – pages 18-19 – Materiality review	
	103–1	boundary		
GRI 103: Management		The management approach and its	Management Approach and Procedures – 7.0 Enriched Environment	
Approach 2016	103–2	components	Management Approach and Procedures – 7.0 Enriched Environment	
	103–3	Evaluation of the management approach	Sustainability Data Pack - Climate Action	
	100-0	Evaluation of the management approach	Management Approach and Procedures – 7.0 Enriched Environment – 7.7 Evaluation and continuous improvement	
			improvement	
	302–1	Energy consumption within the organisation	Sustainability Data Pack – Climate Action – Energy	
GRI 302: Energy 2016	302–2	Energy consumption outside of the organisation		Information on upstream energy consumption outside Dexus's organisation boundary relates to energy consumed by suppliers providing products and services to Dexus. Dexus has engaged with key suppliers to request information about their energy consumption, but only a limited number of suppliers' energy data is available. Downstream energy consumption relates to energy consumption by tenants occupying Dexus buildings. Dexus collects data for tenants across a proportion of properties, however this data falls outside of the operational control boundary used for public disclosure.
	302–3	Energy intensity	Sustainability Data Pack - Climate Action - Energy	·
	302–4	Reduction of energy consumption	Sustainability Data Pack - Climate Action - Energy	
		reduction of energy consumption	Management Approach and Procedures – 7.0 Enriched Environment	
	302–5	Reductions in energy requirements of products and services	Sustainability Data Pack – Foundations – Green Building Certifications	
		Interactions with water as a shared	Management Approach and Procedures – 7.0 Enriched Environment	
	303–1	resource	Management Approach and Procedures – 7.0 Enriched Environment – Water use	
GRI 303: Water and	303–2	Management of water discharge-related impacts	Management Approach and Procedures - 7.0 Enriched Environment - Water use	
Effluents 2018	303–3	Water withdrawal	Sustainability Data Pack - Climate Action - Water	
			Management Approach and Procedures – 7.0 Enriched Environment – Water use	
	303–4	Water discharge Water consumption	Management Approach and Procedures – 7.0 Enriched Environment – Water use Sustainability Data Pack – Climate Action – Water	
GRI 306: Effluents and	306-3	Significant spills	Management Approach and Procedures – 7.0 Enriched Environment – Hazardous Waste	
Waste 2016		Waste generation and significant waste-		
	306–1	related impacts Management of significant waste-related	Management Approach and Procedures – 7.0 Enriched Environment – Waste Management	
	306–2	impacts	Management Approach and Procedures – 7.0 Enriched Environment – Waste Management	
GRI 306: Waste 2020	306–3	Waste generated	Sustainability Data Pack – Foundations – Materials, FY24 Operational waste and Recycling by stream	
	306–4	Waste diverted from disposal	Sustainability Data Pack – Foundations – Materials, FY24 Operational waste and Recycling by stream	
			Management Approach and Procedures – 7.0 Enriched Environment - 7.5 Resource efficiency	
	306–5	Waste directed to disposal	Sustainability Data Pack – Foundations – Materials, FY24 Operational waste by stream	
GRI 308: Supplier	308–1	New suppliers that were screened using environmental criteria	Management Approach and Procedures – 8.0 Supply Chain	
Environmental Assessment 2016	308–2	Negative environmental impacts in the supply chain and actions taken	Sustainability Data Pack – Foundations – Supply Chain	In FY23, the business did not receive any complaints or grievances regarding negative environmental impact due to supplier and/or
			Management Approach and Procedures – 8.0 Supply Chain	service provider activities.

Decarbonisation and circularity

GRI Standard	Number	Disclosure	Reference	Remarks/Omissions
		Explanation of the material topic and its boundary	Annual Report – pages 20-25 – Key risks	
	103–1		Annual Report – pages 18-19 – Materiality review	
			Management Approach and Procedures – 7.0 Enriched Environment	
GRI 103: Management	103–2	The management approach and its	Sustainability Data Pack – Climate Action	
Approach 2016		components	Management Approach and Procedures – 7.0 Enriched Environment	
	400.0	Furthering of the group areas of the group and the group areas of the	Sustainability Data Pack – Climate Action	
	103–3	Evaluation of the management approach	Management Approach and Procedures – 7.0 Enriched Environment – 7.7 Evaluation and continuous improvement	
	305–1	Direct (Scope 1) GHG Emissions	Sustainability Data Pack - Climate Action - Greenhouse gas emissions by gas type	
	305–2	Energy indirect (Scope 2) GHG Emissions	Sustainability Data Pack - Climate Action - Greenhouse gas emissions by gas type	
	305–3	Other indirect (Scope 3) GHG Emissions	Sustainability Data Pack - Climate Action - Greenhouse gas emissions by gas type	
GRI 305: Emissions 2016	305–4	GHG Emissions intensity	Sustainability Data Pack – Climate Action – GHG Emissions	
	305–5	Reduction of GHG emissions	Sustainability Data Pack – Climate Action – GHG Emissions	
			Management Approach and Procedures – 7.0 Enriched Environment	
	305–6	Emissions of ozone-depleting substances (ODS)	Sustainability Data Pack - Climate Action - Air emissions	
	305–7	Nitrogen oxides (NOX), sulphur oxides (SOX), and other significant air emissions	Sustainability Data Pack – Climate Action – Air emissions	
	306–1	Waste generation and significant waste- related impacts	Management Approach and Procedures – 7.0 Enriched Environment – Waste management	
	306–2	Management of significant waste-related impacts	Management Approach and Procedures – 7.0 Enriched Environment – Waste management	
GRI 306: Waste 2020	306–3	Waste generated	Sustainability Data Pack – Foundations – Materials	
	306–4	Waste diverted from disposal	Sustainability Data Pack – Foundations – Materials	
			Management Approach and Procedures – 7.0 Enriched Environment – Waste management	
	306–5	Waste directed to disposal	Sustainability Data Pack – Foundations – Materials	

Championing an inclusive and high performing culture

GRI Standard	Number	Disclosure	Reference	Remarks/Omissions
		Evaluation of the meterial tania and its	Annual Report – pages 20-25 – Key risks	
	103-1	Explanation of the material topic and its boundary	Annual Report – pages 18-19 – Materiality review	
GRI 103: Management			Management Approach and Procedures – 5.0 Thriving People	
Approach 2016	103-2	The management approach and its components	Sustainability Data Pack – People & Capabilities	
		Components	Management Approach and Procedures – 5.0 Thriving People Sustainability Data Pack – People & Capabilities	
	103-3	Evaluation of the management approach	Management Approach and Procedures – 5.0 Thriving People	
	401-1	New employee hires and employee turnover	Sustainability Data Pack – People & Capabilities – Recruitment and Retention	
		Benefits provided to full-time employees	Management Approach and Procedures – 5.0 Thriving People	Dexus offers several employee benefits in line with contemporary Australian market practice. Benefits are offered regardless of full-time or part-time employment status but may be pro-rated in the case of leave and life insurance benefits which are based on the employee's regular salary level.
GRI 401: Employment 2016	401-2	that are not provided to temporary or part- time employees	Dexus website – Careers – Life at Dexus	Temporary employees engaged via a labour hire agency or contracting agreement receive benefits from their primary employer, the cost of which is factored into the hourly rate or service fee paid by Dexus. Temporary employees are not eligible for the following benefits: leave benefits, life and disability insurance, membership to the corporate discount program, study assistance.
	401-3	Parental Leave	Sustainability Data Pack – People & Capabilities – Recruitment and Retention	
			Management Approach and Procedures – 5.0 Thriving People	
GRI: Labour Management Relations 2016	402-1	Minimum notice periods regarding operational changes	Management Approach and Procedures – 5.0 Thriving People	
	403-1	Occupational health and safety management system	Management Approach and Procedures – 5.0 Thriving People	
	403-2	Hazard identification, risk assessment, and incident investigation	Management Approach and Procedures – 5.0 Thriving People Management Approach and Procedures – 7.0 Enriched Environment	
	403-3	Occupational health services	Management Approach and Procedures - 5.0 Thriving People	
	403-4	Worker participation, consultation, and communication on occupational health and safety	Management Approach and Procedures – 5.0 Thriving People	
GRI 403: Occupational Health and Safety 2018	403-5	Worker training on occupational health and safety	Management Approach and Procedures – 5.0 Thriving People	
Treattr and Salety 2010	403-6	Promotion of worker health	Management Approach and Procedures – 5.0 Thriving People	
	403-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	Management Approach and Procedures – 2.0 Customers Prosperity; 4.0 Enhancing Communities	
	403-8	Workers covered by an occupational	Sustainability Data Pack – People & Capabilities – Work Health and Safety	
	400.0	health and safety management system	Management Approach and Procedures – 5.0 Thriving People	
	403-9	Work-related injuries Work-related ill health	Management Approach and Procedures – 5.0 Thriving People Sustainability Data Pack – People & Capabilities – Work Health and Safety	Dexus employees are not involved in occupational activities that have a high incidence or high risk of specific diseases.
	404-1	Average hours of training per year per employee	Sustainability Data Pack – People & Capabilities – Human Capital Development	Specific discuses.
			Sustainability Data Pack – People & Capabilities – Human Capital Development	
GRI 404: Training and Education 2016	and transition assistance producting		Management Approach and Procedures – 5.0 Thriving People – Learning and Development; Leadership Development	
	404-3	Percentage of employees receiving regular Data and career development reviews	Sustainability Data Pack – People & Capabilities – Human Capital Development	
GRI 405: Diversity and	405-1	Diversity of governance bodies and employees	Sustainability Data Pack – People & Capabilities – Diversity and Inclusion	
Equal Opportunity 2016	405-2	Ratio of basic salary and remuneration of women to men	Sustainability Data Pack – People & Capabilities – Remuneration	
GRI 406: Non- discrimination 2016	406-1	Incidents of discrimination and corrective actions taken	Sustainability Data Pack – People & Capabilities – Work Health and Safety – Employee relations matters	
	407-1	Operations and suppliers in which the right to freedom of association and collective bargaining may be at risk	Sustainability Data Pack – People & Capabilities – Recruitment and Retention	
GRI 407: Freedom of Association and Collective Bargaining 2016	407-2	Measures taken by the organization in the reporting period intended to support rights to exercise freedom of association and collective bargaining	Sustainability Data Pack – People & Capabilities – Recruitment and Retention	
	407-3	Incidents of discrimination and corrective actions taken	Sustainability Data Pack – People & Capabilities – Work Health and Safety – Employee relations matters	
GRI 410: Security Practices	410–1	Security personnel trained in human rights policies or procedures	Management Approach and Procedures – 8.0 Supply Chain	

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FY24 SASB Content Index

Topic	Accounting Metric	SASB Code	Unit of Measure	Disclosure Location (link to evidence or page #)	Comments
	Energy consumption data coverage as a percentage of total floor area, by property	IF-RE-130a.1	Percentage (%)	Sustainability Data Pack – Energy	
	subsector		by floor area	Sustainability Data Pack – Energy	
	(1) Total energy consumed by portfolio area with data coverage (2) percentage grid electricity	IF-RE-130a.2	Gigajoules (GJ),	Sustainability Data Pack – GHG Emissions and Energy	
	(3) percentage grid electricity subsector		Percentage (%)	Sustainability Data Pack – GHG Emissions and Energy	
Energy Management	Like-for-like percentage change in energy consumption for the portfolio area with data coverage, by property subsector	IF-RE-130a.3	Percentage (%)	Sustainability Data Pack – Energy	
	Percentage of eligible portfolio that: (1) has obtained an energy rating and	IF-RE-130a.4	Percentage (%)	Sustainability Data Pack – Green Building Certifications	
	(2) is certified to ENERGY STAR®, by property subsector		by floor area		Not reported
	Description of how building energy management considerations are integrated into property investment analysis and operational strategy	IF-RE-130a.5	n/a	Management Approach and Procedures – 7.0 Enriched Environment	
	Water withdrawal data coverage as a percentage of: (1) total floor area and percentage	JE DE 440	Percentage (%)	Sustainability Data Pack – Water	
	(2) floor area in regions with High or Extremely High Baseline Water Stress, each by property subsector	IF-RE-140a.1	by floor area	Sustainability Data Pack – Water	— (2) Not reported
Water Management	(1) Total water withdrawn by portfolio area with data coverage and	IE DE 1400 2	Thousand Cubic meters (m3)	Sustainability Data Pack – Water	—(2) Not reported
water management	(2) percentage in regions with High or Extremely High Baseline Water Stress, each by property subsector	IF-RE-140a.2	Percentage (%)	Sustainability Data Pack – Water	— (2) Not reported
	Like-for-like percentage change in water withdrawn for portfolio area with data IF-RE-140a.3 coverage, by property subsector		Percentage (%)	Sustainability Data Pack – Water	
	Description of water management risks and description discussion of strategies and practices to mitigate those risks	IF-RE-140a.4	n/a	Management Approach and Procedures – 7.0 Enriched Environment	
	Percentage of new leases that contain a cost recovery clause for resource efficiency-related capital improvements and (2) associated leased floor area, by property subsector	- IF-RE-410a.1	Percentage (%)		We offer green leases to tenants for a — collaborative approach to sustainability.
			by floor area , Square feet (ft2)		These do not contain cost-recovery clauses.
Management of Tenant Sustainability Impacts	Percentage of tenants that are separately metered or sub metered for (1) grid	IF-RE-410a.2	Percentage (%)		Generally, tenants occupying premises are separately metered for grid electricity consumption, including where embedded electricity networks are in place for
	electricity consumption and (2) water withdrawals, by property subsector		by floor area		applicable assets. Water withdrawals at assets are generally metered at the whole of asset or site.
	Discussion of approach to measuring, incentivizing, and improving sustainability impacts of tenants	IF-RE-410a.3	n/a	Management Approach and Procedures – 2.0 Customer Prosperity; 3.0 Climate Action	
	Area of properties located in 100-year flood zones, by property subsector	IF-RE-450a.1	Square feet (ft2)		Not reported
Climate Change Adaptation	Description of climate change risk exposure analysis, degree of systematic portfolio exposure, and strategies for mitigating risks	IF-RE-450a.2	n/a	Management Approach and Procedures – 3.0 Climate Action	
Activity Metric	SASB Code	Unit of Measure	Dexus Metric of Qual	itative Disclosure	
	Number of assets, by property subsector	IF-RE-000.A	Number	Annual report – Leading cities – pages 5, 43, 45, 47-49	
Real estate activity	Leasable floor area, by property subsector	IF-RE-000.B	Square feet (ft2)	Annual report – Leading cities – pages 43, 45, 47-49	
metrics	Percentage of indirectly managed assets, by property subsector	IF-RE-000.C	Percentage (%) by floor area		Not reported
	Average occupancy rate, by property subsector	IF-RE-000.D	Percentage (%)	Annual results Presentation – pages 6, 16, 21	Office and Industrial only

Sustainability Assurance Statement and Reporting Criteria 2024

dexus





To the Directors of Dexus Holdings Pty Limited

Independent Limited Assurance Report on selected ESG Subject Matter in the Dexus 2024 Annual Report and within the Dexus 2024 Sustainability Performance Data Pack

The Board of Directors of Dexus Holdings Pty Limited ('Dexus') engaged us to perform an independent limited assurance engagement in respect of the selected ESG Subject Matter listed below in the Dexus 2024 Annual Report and the Dexus 2024 Sustainability Performance Data Pack (the 'Reports') for the year ended 30 June 2024 (the 'Subject Matter').

Subject Matter and Criteria

The Subject Matter for the year ended 30 June 2024 (unless otherwise specified below) and the Criteria are as set out below:

Emissions and Energy

- Total Scope 1 greenhouse gas (GHG) emissions 10,360 tCO2-e
- Total Scope 2 location-based GHG emissions 104,093 tCO2-e
- Total Scope 2 market-based GHG emissions 0 tCO2-e
- Total Scope 3 location-based GHG emissions 39,557 tCO2-e
- Total Scope 3 market-based GHG emissions 27,876 tCO2-e
- Total net GHG emissions (Scope 1, 2 & 3 market-based emissions) 0 tCO2-e
- Total net energy consumption 689,670 GJ
- Percentage of net electricity consumption (kWh) sourced from renewables (%) 100%
- Total water consumption 1,921,304 kL
- Total waste to landfill 12,841 tonnes
- Total recycling 8,349 tonnes

HR indicators (%)

- Percentage of female employees as at 30 June 2024 (FTE) 56.6%
- Percentage of females in senior management 30 June 2024 (headcount) 37.7%
- Percentage of female non-executive directors 30 June 2024 57.0%
- Absentee rate (sick days lost per FTE) 3.7

Safety indicators

- Lost time injury frequency rate (LTIFR) 1.58
- Fatalities 0
- Site-based Contractors Lost time injury frequency rate (LTIFR) 0.30
- Site-based Contractors Fatalities 0

The criteria used by Dexus to prepare the Subject Matter Information was prepared by Dexus management and is titled 2024 Reporting Criteria, included as Appendix 1 to our Limited Assurance Report (the 'Criteria') and is published on DEXUS' website (*Discover Dexus, Sustainability* section), as at the date of this report.

The maintenance and integrity of the Dexus' website is the responsibility of management; the work carried out by us does not involve consideration of these matters and, accordingly, we accept no responsibility for any changes that may have occurred to the reported Subject Matter or Criteria when presented on the Dexus' website.



Our assurance conclusion is with respect to the year ended or as at 30 June 2024 and does not extend to information in respect of earlier periods or to any other information included in, or linked from, the Reports including any images, audio files or videos.

Responsibilities of management

Management is responsible for the preparation of the Subject Matter in accordance with the Criteria. This responsibility includes:

- determining appropriate reporting topics and selecting or establishing suitable criteria for measuring, evaluating and preparing the underlying Subject Matter;
- ensuring that those criteria are relevant and appropriate to Dexus and the intended users; and
- designing, implementing and maintaining systems, processes and internal controls over information relevant to the preparation of the Subject Matter, which is free from material misstatement, whether due to fraud or error.

Our independence and quality control

We have complied with the ethical requirements of the Accounting Professional and Ethical Standard Board's APES 110 Code of Ethics for Professional Accountants (including Independence Standards) relevant to assurance engagements, which are founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

Our firm applies Australian Standard on Quality Management ASQM 1, Quality Management for Firms that Perform Audits or Reviews of Financial Reports and Other Financial Information, or Other Assurance or Related Services Engagements, which requires the firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

Our responsibilities

Our responsibility is to express a limited assurance conclusion based on the procedures we have performed and the evidence we have obtained.

Our engagement has been conducted in accordance with the Australian Standard on Assurance Engagements (ASAE) 3000 Assurance Engagements Other Than Audits or Reviews of Historical Financial Information and ASAE 3410 Assurance Engagements on Greenhouse Gas Statements. Those standards require that we plan and perform this engagement to obtain limited assurance about whether anything has come to our attention to indicate that the Subject Matter has not been prepared, in all material respects, in accordance with the Criteria, for the year ended or as at 30 June 2024 (as identified in the Subject Matter and Criteria section above).

The procedures performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement and consequently the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed. Accordingly, we do not express a reasonable assurance opinion.

In carrying out our limited assurance engagement we:

- made inquiries of the persons responsible for the Subject Matter;
- obtained an understanding of the processes and controls for collecting and reporting the Subject Matter;



- performed analytical review procedures over the Subject Matter and obtained explanations from management regarding unusual or unexpected variations;
- reconciled the Subject Matter with underlying records on a sample basis;
- agreed underlying records back to supporting third party documentation on a sample basis;
- assessed the reasonableness of any material estimates made in preparing the Subject Matter;
- assessed the appropriateness of the GHG emission factors applied in calculating the Total Scope 1, 2 and 3 GHG emissions and tested the arithmetical accuracy of the GHG emission calculations;
- tested the arithmetical accuracy of the net GHG emission calculations as well as the appropriateness of the market based emissions calculations;
- performed limited substantive testing on a sample basis of the Subject Matter to assess that data had been appropriately measured, recorded, collated and reported;
- reviewed the Subject Matter to assess whether it has been prepared as described in the criteria;
 and
- considered the disclosure and presentation of the Subject Matter.

Dexus discloses Total Market Based net GHG emissions including a deduction from Dexus' emissions for the year ended 30 June 2024 of 38,236 tonnes of CO2-e relating to offsets. We have performed procedures as to whether these offsets were acquired during the year (or when actual emissions are unknown before the year end up to the date of this report), as well as verifying their retirement with the relevant registries (or pending approval for retirement up until the date of this report, with arrangements in place for their surrender). We have also considered whether the description of them disclosed in the Reports is a reasonable summary of the relevant contracts and related documentation as well as performed procedures over the calculation of net GHG emissions. We have not, however, performed any procedures regarding the external providers of these offsets, and express no conclusion about whether the offsets have resulted, or will result, in a reduction of 38,236 tonnes of CO2-e.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our conclusion.

Inherent limitations

Inherent limitations exist in all assurance engagements due to the selective testing of the information being examined. It is therefore possible that fraud, error or non-compliance may occur and not be detected. A limited assurance engagement is not designed to detect all instances of non-compliance of the Subject Matter with the Criteria, as it is limited primarily to making enquiries of management and applying analytical procedures.

Additionally, non-financial data may be subject to more inherent limitations than financial data, given both its nature and the methods used for determining, calculating and estimating such data. The precision of different measurement techniques may also vary. The absence of a significant body of established practice on which to draw to evaluate and measure non-financial information allows for different, but acceptable, evaluation and measurement techniques that can affect comparability between entities and over time. In addition, GHG quantification is subject to inherent uncertainty because of evolving knowledge and information to determine emissions factors and the values needed to combine emissions of different gases.

The limited assurance conclusion expressed in this report has been formed on the above basis.



Our limited assurance conclusion

Based on the procedures we have performed, as described under 'Our responsibilities' and the evidence we have obtained, nothing has come to our attention that causes us to believe that the Subject Matter has not been prepared, in all material respects, in accordance with the Criteria for the year ended or as at 30 June 2024 (as identified in the Subject Matter and Criteria section above).

Use and distribution of our report

We were engaged by the board of directors of Dexus to prepare this independent assurance report having regard to the criteria specified by Dexus and set out in this report. This report was prepared solely for Dexus to assist the directors in responding to their governance responsibilities by obtaining an independent assurance report in connection with the Subject Matter Information.

We accept no duty, responsibility or liability to anyone other than Dexus in connection with this report or to Dexus for the consequences of using or relying on it for a purpose other than that referred to above. We make no representation concerning the appropriateness of this report for anyone other than Dexus and if anyone other than Dexus chooses to use or rely on it they do so at their own risk.

This disclaimer applies to the maximum extent permitted by law and, without limitation, to liability arising in negligence or under statute and even if we consent to anyone other than Dexus receiving or using this report.

Pricewaterhouse Coopers

PricewaterhouseCoopers

C. Marco

Caroline Mara Partner

Sydney 19 August 2024



Appendix A - 2024 reporting criteria

Criteria for reporting on selected information included within the scope for assurance

The following criteria were used by Dexus to prepare the selected subject matter assured by PricewaterhouseCoopers (PwC) included within the 2024 Dexus Sustainability Performance Data Pack set out below.

Section of Sustainability Reporting	Matter subject to assurance
Environment	- Total Scope 1 location-based greenhouse gas (GHG) emissions (t CO ₂ -e)
Group environmental	- Total Scope 2 location-based greenhouse gas (GHG) emissions (t CO ₂ -e)
summary	- Total Scope 2 market-based greenhouse gas (GHG) emissions (t CO ₂ -e)
	- Total Scope 3 location-based greenhouse gas (GHG) emissions (t CO ₂ -e)
	- Total Scope 3 market-based greenhouse gas (GHG) emissions (t CO ₂ -e)
	- Total Net Scope 1, 2 and 3 greenhouse gas (GHG) emissions (t CO ₂ -e)
	- Total Net energy consumed (electricity, natural gas, diesel, solar) (GJ)
	- Percentage of net electricity consumption (kWh) sourced from renewables (%
	- Water consumed (kL)
	- Total waste (tonnes)
Employees	HR Indicators
Work statistics	- Percentage of female employees
Engagement and leave	- Percentage of females in senior management
Work health & safety, and	- Percentage of female non-executive directors
discrimination	- Absentee rate (days per employee)
	Safety indicators
	- Lost time injury frequency rate
	- Fatalities
	- Site-based contractors Lost time injury frequency rate
	- Site-based contractor fatalities

Dexus believes that underlying data presented for other areas of the 2024 Annual Report is consistent with that presented in the Sustainability Performance Data Pack.

Parameters used in the preparation of the subject matter – Group environmental inventory

Dexus applied the following parameters in calculating the reported GHG emissions, energy and water consumption data, and waste data described above:



Item	Description
Reporting period	1 July 2023 to 30 June 2024
Reporting boundary	Unless otherwise stated, Dexus applied the principles contained within the <i>National Greenhouse and Energy Reporting Act 2007</i> (NGERA) and its associated guidelines. Unless otherwise stated below, the reporting boundary comprises those facilities in Australia and New Zealand which fall under the operational control of members of the group of which Dexus Holdings Limited is the controlling corporation for part of or all the 12 months ending June 30, 2024.
	The operations covered under the scope of reporting are consistent with Dexus's operation as a property business, being:
	- Property investment including directly owned facilities and facilities managed on behalf of third-party investors. Property investment comprises: Office facilities Industrial facilities Retail facilities Healthcare facilities Convenience Retail facilities Hotel facilities Hotel facilities Cocupied premises being Dexus occupied tenancies. Property development is excluded from the boundary of operational control for Australia and New Zealand. Operational control of the development site is handed over at Practical Completion of the development. Infrastructure investments are excluded from the boundary of operational control for Australia and New Zealand, as operational control is determined to be the responsibility of the external facility operator.
	Dexus is a member of Australia's Climate Active program and has developed its operational and emission source boundary in line with Climate Active Carbon Neutral Standard for Organisations.
	The below emission sources have been assessed against the Climate Active program's emissions relevance tests and identified as outside this organisation's direct operations boundary:
	 Capital goods arising from property developments (building embodied energy & emissions), facility maintenance and repairs, capital expenditure and fit outs Operational emissions from real estate and infrastructure investments managed by
	external facility managers
	- Downstream use of leased facilities from tenant operations
	Upstream supply chain emissions from procurement of professional services
Total Scope 1, 2 and 3 location-based	Total Scope 1, 2, and 3 GHG emissions comprises emissions within the reporting boundary for Australia and New Zealand as calculated using the formula below:
GHG emissions	Total Scope 1, 2, and 3 location based GHG emissions = Scope 1 GHG Emissions +Scope 2 location based GHG Emissions+Scope 3 location based GHG Emissions

Where:

Scope 1 GHG Emissions, Scope 2 location based GHG Emissions and Scope 3 location based GHG Emissions are as defined within this criterion.

'Scopes' are defined under the international reporting framework of the World Resources Institute/World Business Council for Sustainable Development reported in *The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard* and have been adopted by the NGERA.



Reporting is in alignment with the NGERA and its associated guidelines with the exception of Scope 3 GHG emissions as described below. GHG are measured in carbon dioxide equivalents and expressed in tonnes (tCO2-e).

Total Scope 1, based GHG

emissions

Total Scope 1, 2, and 3 GHG market-based emissions comprises emissions within the reporting 2 and 3 market- boundary for Australia and New Zealand as calculated using the formula below:

> Total 1, 2, and 3 market based GHG emissions = Scope 1 GHG Emissions + Scope 2 market based GHG Emissions + Scope 3 market based GHG Emissions

Where:

Scope 1 GHG Emissions, Scope 2 market based GHG Emissions and Scope 3 market based GHG Emissions are as defined within this criterion.

'Scopes' are defined under the international reporting framework of the World Resources Institute/World Business Council for Sustainable Development reported in The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard and have been adopted by the NGERA. GHG are measured in carbon dioxide equivalents and expressed in tonnes (tCO2-e).

Scope 1 GHG emissions

Scope 1 emissions (direct emissions) comprise GHG emission under associated with fuel combustion and use of hydrofluorocarbons for the following sources:

- Natural gas (used for heating air and water). Natural gas data is derived from supply authority billing. Meter data and/or estimated data is applied based on Dexus's methodology, set out below, if billing data is unavailable at the time of reporting.
- Diesel Oil (Diesel). Diesel data is collected from site operations managers and is sourced from delivery invoices for diesel purchases and periodic diesel tank level readings. Estimated data is applied based on Dexus's methodology (if billing data is unavailable at the time of reporting).
- Refrigerant gases (used within air conditioning equipment). The data for refrigerant gases is derived from a refrigerant register that lists all equipment under Dexus operational control. Leakage is measured using equipment maintenance records of refrigerant top-ups or by applying an annual leakage rate as defined with the National Greenhouse and Energy Reporting (Measurement) Determination, September 2023, with global warming potentials relative to CO₂ aligned with the IPCC Fifth Assessment Report (2014).
- Gasoline (other than for use as fuel in an aircraft). Gasoline data is collected from site operations managers and is sourced from invoices for purchases Billing data and/or estimated data is applied based on Dexus's methodology if billing data is unavailable at the time of reporting.

Scope 1 emissions have been calculated according to the Australian Government's National Greenhouse and Energy Reporting (Measurement) Determination, September 2023 and the New Zealand Government's Aotearoa New Zealand Measuring emissions: A guide for organisations: 2024 detailed guide (May 2024).

Scope 2 location-based

Scope 2 location-based GHG emissions comprise indirect GHG emissions associated with gridpurchased electricity used for lighting and power. The data is provided by supply authority billing. GHG emissions Meter and/or estimated data is applied based on Dexus's methodology if billing data is unavailable at the time of reporting.

> Scope 2 emissions have been calculated using published average grid emission factors according to the Australian Government's National Greenhouse and Energy Reporting (Measurement) Determination, September 2023 and the New Zealand Government's Actearoa New Zealand Measuring emissions: A guide for organisations: 2024 detailed guide (May 2024).



Scope 2 GHG market-based GHG emissions Scope 2 GHG market-based emissions comprise indirect GHG emissions associated with grid-purchased electricity used for lighting and power. The data is provided by supply authority billing. Meter and/or estimated data is applied based on Dexus's methodology if billing data is unavailable at the time of reporting.

'Market-based' Scope 2 emissions involve separate accounting for any type of energy or energy attributed to a purchase via a contractual instrument, using source-based scope 2 emission factors evidenced by electricity attribute certificates, as defined within *The Greenhouse Gas Protocol:* Scope 2 Guidance.

Dexus has separated its electricity purchases into three categories for emissions calculations:

Renewable electricity:

- 'Supplied renewable electricity' supplied as a proportion of total grid purchases from energy retailers within electricity supply arrangements.
 - o In jurisdictions where a mandatory renewable electricity purchasing scheme exists, this involves retailers surrendering electricity attribute certificates equivalent to the relevant jurisdiction Renewable Power Percentage (RPP) for electricity consumed by Dexus. These are evidenced by electricity supply agreements and tax invoices for supply of electricity, as defined below.
- 'Additional voluntary renewable electricity' purchases made by Dexus that can be accounted using source-based scope emission factors evidenced by electricity attribute certificates obtained and surrendered by or on behalf of Dexus.

Non-renewable electricity:

 'Remaining electricity' which is deemed to be derived from fossil fuels, where emissions are accounted for by applying state-based 'residual mix factors', as defined below

Where:

Electricity supply agreements and tax invoices – agreements between Dexus and electricity retailers for the supply of electricity, and subsequent invoices issued that state the volume of electricity consumed. For Australian facilities, these agreements and tax invoices include details for the sourcing of LGCs in line with retailer requirements under the RET, with Dexus being the end-consumer of electricity.

Renewable Power Percentage (RPP) – In jurisdictions where a mandatory renewable electricity purchasing scheme exists, including Australia's Renewable Energy Target, liable entities (i.e., electricity retailers) are required to surrender renewable energy attribute certificates (i.e. LGCs for the Australian scheme) equivalent to a published proportion (i.e. the RPP) on behalf of end users including Dexus each year. Retailers in turn include the surrender of energy attribute certificates in electricity contracts, and as the end consumer of electricity, organisations like Dexus are receiving a proportion of total electricity in line with the RPP.

Dexus is applying the RPP as a close proxy for the national proportion of renewable energy supplied to consumers via their electricity arrangements.

Approach to	Jurisdiction		
voluntary renewable electricity reporting	Australia	New Zealand	
Market overview	Under the Renewable Energy Target (RET), liable entities (usually electricity retailers) are required to buy and surrender a certain number of renewable energy certificates to comply with their statutory reporting and surrender obligations. Some	Although statistics on the proportion of renewable electricity production is published by New Zealand Ministry of Business, Innovation and Employment ¹ , no mandatory scheme exists and energy retailers within New Zealand market are not	



industries and activities that are emissions-intensive trade-exposed (EITE) may be eligible for an exemption. mandated to purchase energy attribute certificates for a proportion of their electricity from renewables, which requires consumers to purchase energy attribute certificates equivalent to 100% of their consumption.

Electricity source categorisation approach Renewable electricity				
lditional luntary newable ectricity	Voluntary attributions up to the remaining (i.e. 1 – RPP) proportion of total usage	Voluntary attributions up to 100% of total usage		
n-renewable e	lectricity			
	Any remaining volumes	Any remaining volumes		
	Any remaining volumes	Any remaining volum		

Energy attribute certificates – instruments have been developed to track energy production information (or its "attributes") separately from actual energy delivery. These instruments typically flow from energy generation facilities to energy suppliers and ultimately energy consumers to support consumer claims about the type of energy used and its related attributes.

Dexus recognises the following schemes and certificates as energy attribute certificates and has applied the nominated GHG emission coefficients listed in the table below for quantities of electricity purchased and consumed, or volumes of certificates that retired under these schemes.

Energy attribute certificate scheme	Scope 2 emission factor	Scope 3 emission factor	Evidence
Jurisdiction - Australia			
GreenPower – electricity generated under the National GreenPower Accreditation Program (https://www.greenpower.gov.au/)	0	0	Tax invoices for the purchase of GreenPower with retirement managed by the GreenPower provider
Large Scale Generation Certificates (LGCs) created by accredited renewable energy power stations under Australia's Renewable Energy Target, administered by the Clean Energy Regulator	0	0	Electricity tax invoices for 'bundled LGCs', supported by electricity contracts Tax invoices for the purchase of additional LGCs and records of retirements of certificates in their relevant registries.
Jurisdiction – New Zealand			
New Zealand Energy Certificates (NZ- ECs) under the New Zealand Energy Certificate System, created by existing renewable electricity generators in New Zealand and administered by administered by the New Zealand Body for Certificate Issuance (NZBCI).	0	0	NZ-EC purchase agreement with New Zealand electricity retailers Statement of Position issued by Certified Energy Records in the NZECS Registry
General methodology for facilities where the	e above approac	hes do not apply	



Contracts for electricity, such as power purchase agreements (PPAs) not involving the instruments above, and contracts from specified sources, where electricity attribute certificates do not exist or are not required for a usage claim.

Source specific State-based coefficients as per location-based

Tax invoices or other equivalent energy attribute certificate

¹ For GreenPower and LGCs, a scope 3 emission factor = 0 is applied as losses are taken into account in the creation of LGC's in accordance with the GreenPower Program Rules Version 10, page 14 and http://www.cleanenergyregulator.gov.au/RET/Scheme-participants-and-industry/Power-stations/Large-scale-generation-certificates/Large-scale-generation-certificate-eligibility-formula

Market-based 'residual mix' factors – emissions factors relating to fossil fuel electricity generators, and are derived from the published state-based grid emissions factors (location-based factors), and scaled for the proportion of electricity generated from fossil fuels by subtracting the Renewable Power Percentage (RPP) from total (or 100%) of electricity supplied, as follows:

Residual Mix Factor emissions coefficient = location based grid factor(100%-RPP) Residual Mix Factor emissions coefficient = location based grid factor(100%-RPP)

Scope 2 'location-based' grid factors in Australia have been soured from the *National Greenhouse* and Energy Reporting (Measurement) Determination, September 2023.

Scope 3 'location-based' grid factors in Australia have been soured from the *National Greenhouse Accounts (NGA) Factors, August 2023.*

Scope 2 and 3 'location-based' grid factors in New Zealand have been soured from the New Zealand Government's Aotearoa New Zealand Measuring emissions: A guide for organisations: 2024 detailed guide (May 2024). Tables 9 & 12.

This approach has been adopted from the *Property Council Scope 2 workbook*, *v1 28 June 2019* published by the Property Council of Australia, however the calculations are applied individually to each state-based factor, rather than using a national approach.

This deviation has been adopted to maintain consistency with location-based reporting – noting that once the RPP is used to separate grid-supplied electricity into renewable and non-renewable, this approach results in equivalent emissions, should an organisation not make any additional voluntary renewable energy purchases.

Within this approach:

- Electricity attribute certificates acquired directly by Dexus and surrendered are deemed to be additional to those surrendered to meet RET obligations in Australia, or similar schemes in other jurisdictions
- Given the interconnected nature of the National Electricity Market, it is assumed that the proportion of renewable energy is equitably distributed across Australia, including Western Australia

Emissions accounting for 'accredited power stations' – Dexus operates rooftop solar photovoltaic (PV) systems that generate electricity from solar energy for consumption on-site by Dexus, its customers or exported to the grid.

For some properties, the solar PV system has been registered as an Accredited Power Station as defined in Australia's *Renewable Energy (Electricity) Act 2000* and is eligible to create LGCs based on eligible electricity generated.



For the LGCs created, Dexus acknowledges that, as the energy attribute certificate, the LGCs created carry the applicable renewable energy benefit and that Dexus has the option to retire or transfer ownership of these LGCs.

To avoid double-counting of renewable benefits (i.e. claiming solar and retiring LGCs), Dexus accounts for all electricity generated from accredited power stations as being 100% exported to the electricity grid and is substituted by an equivalent amount of 'grid sourced' electricity as an incoming supply to the property. The substituted electricity is accounted for using the market-based emissions methodology above, and in order to claim any renewable benefit, Dexus surrenders the equivalent LGCs or NZ-ECs with the Clean Energy Regulator (in Australia) or Certified Energy (in New Zealand) respectively.

Scope 3 location based GHG emissions Scope 3 location-based emissions (other indirect emissions) comprise GHG associated with the following nominated categories and emission sources that relate to Dexus's corporate operations and managed property portfolio.

The table below lists the data types included within the reported boundary, which have been categorised using guidance within the GHG Protocol's Corporate Value Chain (Scope 3) Accounting and Reporting Standard ("Scope 3 Standard").

3	
Scope 3 emissions category	Included emission data sources, emissions factor and calculations
Category 1: Purchased goods and services	Emissions for corporate sources associated with operations of Dexus tenancies included in the boundary. Emissions factors have been sourced from the <i>Climate Active Inventory (version 8.0) circulated on 20 March 2023</i> . Sources included in the boundary are:
	 Telecommunications and use of Data Centres: Calculated using a spend method via the aggregation of invoices and/or appropriate records from the supplier of the service
	 IT Equipment and Office Equipment hire: Calculated using a spend method by the aggregation of invoices and/or appropriate records from the supplier of the service
	 Paper use including Carbon Neutral Paper: Calculated using the utilisation of weight-based records from the supplier of the consumable
	 Stationery: Calculated using a spend method by the aggregation of corporate spend records from Dexus's accounting system
	 Printing, Couriers: Calculated using spend method using invoice data and/or appropriate records from the supplier of the service
	 Hotel Accommodation: Calculated using room night records from all domestic and international business travel, and provided by Dexus's travel agent
	 Bus shuttle: Calculated using a distance-based method on annualised basis from the frequency and distance of the bus shuttle travel route
	 Food and beverage: Calculated using the aggregation of corporate spend records from Dexus's accounting system
	- Furniture: Calculated using the aggregation of corporate

Category 3: transmission and distribution losses ("energy losses") **Energy consumed by Dexus:** Data for energy losses is that used to calculate scope 1 and 2 emissions.

spend records from Dexus's accounting system

Calculated according to the National Greenhouse Accounts (NGA) Factors, August 2023



associa	ited with
energy	use

Category 5: waste generated in operations

Waste and recycling: Data provided by waste contractors directly or collated by site managers from data provided by waste contractors.

- Waste to landfill: calculated according to the National Greenhouse Accounts (NGA) Factors, August 2023
- Recycled waste: calculated according to Department of Sustainability, Environment, Water, Population and Communities: A study into commercial & industrial (C&I) waste and recycling in Australia by industry division: 2013, Table 21: Greenhouse gas impacts of landfilling and recycling materials.

Water and Wastewater: Data sourced from water utilities or on-site water meters.

- Compiled in accordance with the Climate Active Carbon Neutral Standard for Organisations, October 2022.
- Emissions factors have been sourced from the Climate Active Inventory (version 8.0) circulated on 20 March 2023. referencing the regional factor for the emission source 'Water supply and wastewater treatment'.

Category 6: business travel

Business travel, including flights, taxis. Personal car use, hire cars and parking: Derived from records from Dexus's travel agent which detail kilometres travelled on domestic and international flights. Personal car use is extracted from Dexus's employee expense records, and hire car and parking records are calculated using the aggregation of corporate spend records from Dexus's accounting system.

Compiled in accordance with the Climate Active Carbon Neutral Standard for Organisations, October 2022.

Emissions factors have been sourced from the Climate Active Inventory (version 8.0) circulated on 20 March 2023.

Category 7: Employee commuting

Employee Commuting and Working from Home:

Calculated using the information collected from a periodic Dexus employee commuting survey and extrapolated based on current FTE figures.

Compiled in accordance with the Climate Active Carbon Neutral Standard for Organisations, October 2022.

Emissions factors have been sourced from the Climate Active Inventory (version 8.0) circulated on 20 March 2023.

Estimated data is applied based on Dexus's methodology if billing data is unavailable at the time of reporting.

based GHG emissions

Scope 3 market As per the definition above, except that a scope 3 residual mix factor is used to calculate emissions for non-renewable electricity, in line with the Scope 2 market based GHG emissions definition.

> For GreenPower, LGCs and NZ-ECs, a scope 3 emission factor = 0 is applied as losses are taken into account in the creation of LGC's in accordance with the GreenPower Program Rules Version 10, page 14 and http://www.cleanenergyregulator.gov.au/RET/Scheme-participants-and-industry/Powerstations/Large-scale-generation-certificates/Large-scale-generation-certificate-eligibility-formula

Total Net 3 GHG emissions

Total Net Scope 1, 2, and 3 GHG emissions comprises emissions within the reporting boundary for Scope 1, 2 and Australia and New Zealand as calculated using the formula below:

Total Net 1, 2, and 3 GHG emissions =



Scope 1 GHG Emissions +Scope 2 market based GHG Emissions+Scope 3 market based GHG Emissions-GHG offsets

Where:

- 'GHG offsets' comprises carbon offsets or carbon credits equivalent offset units that have been retired and/or pending acceptance via the relevant registries as of the date of this report (20 August 2024), which are eligible under the Climate Active Carbon Neutral Standard for Organisations, administered by the Australian Department of Climate Change, Energy, the Environment and Water.
- The Climate Active Carbon Neutral Standard for Organisations provides a list of eligible
 offset units that have been assessed as meeting the Standard's offsets integrity principles.
 These principles are designed to ensure that eligible offset units represent genuine and
 credible emission reductions.
- GHG offsets are created by eligible projects under recognised schemes and each offset represents 1 tonne of abated or avoided carbon dioxide equivalent.
- GHG offsets are created and tracked through market registers.
- 'Scopes' are defined under the international reporting framework of the World Resources Institute/World Business Council for Sustainable Development reported in The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard and have been adopted by the NGERA.

Reporting is in alignment with the NGERA and its associated guidelines with the exception of Scope 3 GHG emissions as described above. GHG are measured in carbon dioxide equivalents and expressed in tonnes (tCO_2 -e).

Energy consumed

Energy consumed comprises primary energy sources, namely natural gas, diesel and electricity purchased by Dexus for facilities within the reporting boundary for Australia and New Zealand. Energy consumed also comprises secondary electricity that is generated from conversion of solar

energy, and combustion of natural gas or diesel, for consumption within the facility.

Energy consumed is calculated as a total figure converting measured usage to gigajoules using the methods and conversion factors specified within the *National Greenhouse and Energy Reporting* (Measurement) Determination, September 2023.

Energy consumption has been based on quantities invoiced or metered by suppliers or Dexus. Estimates are used when billing data is unavailable and these are based on Dexus's methodology, drawing from secondary sources such as meter data or based on seasonal historical estimates.

Energy produced

Energy produced comprises energy captured from natural sources and the manufacture of energy from transformation from another fuel source within Dexus for facilities within the reporting boundary for subsequent consumption on-site or export off-site.

Energy produced comprises:

- Electricity production from solar radiation (solar PV). The data for electricity
 production from solar radiation is derived from site-based sub meters. Estimated data is
 applied based on Dexus's methodology if meter data is unavailable at the time of
 reporting.
 - Dexus measures and reports on total energy produced, separated into the following end-use consumption outcomes:
 - Electricity consumed on site by Dexus
 - Electricity consumed on site by Customers
 - Electricity exported to the grid
 - Dexus delineates between LGC-producing and non-LGC-producing systems as follows:
 - Accredited Power Stations: Larger solar PV systems that are registered as an Accredited Power Station as defined in Australia's Renewable Energy (Electricity) Act 2000 are eligible to create LGCs based on eligible electricity generated



- Dexus applies a 'grid-first' approach and accounts for all electricity generated from accredited power stations as being 100% exported to the electricity grid and is substituted by an equivalent amount of 'grid sourced' electricity as an incoming supply to the property.
- Small scale rooftop solar systems: Smaller solar PV systems that are not registered.
 - Dexus applies a 'site-first' approach' whereby solar electricity is metered and recorded as 'Solar Electricity'.
 Where an embedded network is operates at the property, solar benefit attributed to Dexus first, then its customers and then the grid on an annual net-basis

Dexus measures and reports on total energy produced, separated into the following end-use consumption outcomes:

- Electricity consumed on site by Dexus
- Electricity consumed on site by Customers
- Electricity exported to the grid

Solar energy end-use	Accredited power station	Small scale rooftop solar system
Electricity consumed on site by Dexus	0%	Variable based on metering, with benefit attributed first to Dexus on an annual net basis
Electricity consumed on site by Customers (exported off-site but not to a network)	0%	Variable based on metering, with remaining on-site benefit attributed to customers on an annual net basis
Electricity exported off-site to a network	100% & matched by an equivalent amount of grid-electricity	Variable – remaining excess production exported off-site as measured by property gate electricity meters

Electricity production from thermal generation (cogeneration and diesel generators). Data for electricity production from thermal generation is derived direct measurement or from incoming natural gas or diesel utility data that is multiplied by efficiency factors of 32% for natural gas and 40% for diesel, which represent the estimated electricity yield. Estimated data is applied based on Dexus's methodology if meter data is unavailable at the time of reporting.

Energy produced is calculated as a total figure converting measured usage to gigajoules using the methods and conversion factors specified within the *National Greenhouse and Energy Reporting* (Measurement) Determination, September 2023.

Total net energy consumed

Total net energy consumed is defined as the energy consumed minus the energy produced within the reporting boundary. Net energy consumed excludes energy that is produced and exported 'off-site' to a customer or a network.

Percentage of net electricity consumption (kWh) sourced from renewables (%) The percentage of net electricity consumed that is sourced from renewables is defined as the ratio of total primary electricity sourced from both on-site and off-site renewable sources over total primary electricity, and is calculated and aggregated across all facilities within the boundary as follows:

Percentage of net electricity consumption sourced from renewables (%) = Renewable electricity consumed on site (kWh) / Total electricity consumed on site (kWh)



Where:

Renewable electricity consumed on-site (kWh) – comprises on-site electricity usage from on-site solar photovoltaic systems (net of export to tenants or the grid) together with purchased electricity from renewable sources as per the definition within this criterion for Scope 2 GHG market-based GHG emissions.

Water consumption

Water consumption is based on quantities invoiced or metered by suppliers.

Water consumption comprises:

- Water purchased by Dexus from local water authorities and suppliers for facilities for which Dexus has operational control
- Recycled water from on-site greywater and blackwater treatment systems

Water consumption excludes water use from on-site rainwater harvesting.

Total waste

Total waste is based on volume or weight quantities invoiced by waste contractors.

Total waste comprises:

- Waste measured in weight that is sent to landfill by waste and cleaning contractors on behalf of Dexus and our customers for office and retail facilities for which Dexus has operational control.
- Recycling measured in weight that is diverted from landfill by waste and cleaning contractors on behalf of Dexus and our customers for office and retail facilities for which Dexus has operational control.
- Where waste and recycling data is based off volumes rather than actual weights, waste contractors use a predetermined density factor to report to Dexus in weight. Waste contractors may apply different density factors based on their historical analysis of different waste collection practices employed at Dexus facilities. For example, there may be variations in bin size and average bin fullness across different facilities.

Total waste excludes waste to landfill and recycling for Industrial, Convenience Retail and Healthcare facilities where Dexus does not have operational control over waste collection. Where Dexus has operational control over waste collection at Industrial Business Parks, Industrial, Convenience Retail and Healthcare facilities, total waste is reported.

Furthermore, waste data may be not available for all office and retail facilities. The site area of those facilities that have been reported represents 100% of the total lettable area of retail and office facilities within the reporting boundary.

Data confidence and estimation

Where primary data such as utility invoices have not been received, estimates are applied using the following prioritised data methodology:

- 30-minute interval electricity, natural gas and water metering data supplied by MP/MDA Metering Dynamics
- Estimated data using an estimate that accounts for seasonal variances derived by:
 - Derived from an actual figure for the same period in the prior year, adjusted for the length of the gap
 - Derived from an actual figure for the prior month, adjusted for the length of the gap
 - Interpolation between two adjacent actual readings, adjusted for the length of the gap
- Estimated data using the monthly average for the previous 12-month period.

Parameters used in the preparation of the subject matter - Employees

Dexus applied the following parameters in calculating the reported workforce diversity statistics, absenteeism and safety statistics described above:



Item	Description
Reporting period	1 July 2023 to 30 June 2024
Reporting boundary	Unless otherwise stated below, the reporting boundary comprises employees ('Dexus workforce', 'Dexus employees') across facilities in Australia, New Zealand and other geographies which fall under the operational control of members of the group of which Dexus Holdings Limited is the controlling corporation. The 'Dexus workforce' or 'Dexus employees' includes staff employed full-time, part-time, on fixed term contracts and on a casual basis and excludes independent consultants/service providers and temporary staff sourced via external agencies.
Number of workers	Number of workers - Is defined as the number of employees who were employed by Dexus as recorded at 30 June 2024.
	Headcount data for the purpose of these statistics represents the active Dexus workforce and is based on the metric 'Total Headcount (ongoing)' as defined by the Australian Public Service Commission (https://legacy.apsc.gov.au/appendix-common-workforce-metrics), as the number of <i>ongoing</i> employees directly employed by Dexus at the point in time described above.
Number of full-time	Number of full-time equivalent employees (FTEs) - Is defined as the number of
equivalent employees	workers who were employed by Dexus as recorded at 30 June 2024. FTE data for the purpose of these statistics represents the whole Dexus workforce, and is based on the metric 'Total FTE' as defined by the Australian Public Service Commission (https://legacy.apsc.gov.au/appendix-common-workforce-metrics), as the number of full-time equivalent employees directly employed by the organisation at a point in time where part-time employees are converted to full-time equivalent based on the hours they work as a proportion of the hours for a full-time employee.
Number of hours worked	Number of hours worked in the period - Refers to the total scheduled number of hours of all Dexus employees as recorded at 30 June 2024. Dexus offers employees flexible work arrangements and staff are employed under individual contracts that stipulate 38 hours per week for each full-time employee. As Dexus does not track employee working hours and staff do not engage in overtime or shift work, Dexus has defined the 'number of hours worked' as 1824 hours per annum (equal to 240 days x 7.6 hours) per full-time employee.
Percentage of female employees	The percentage of female full time equivalent workers employed is calculated as follows:
	Female employees (%)= number of female full time equivalent workers / total number of full time equivalent workers
	Where:
	Number of full-time equivalent workers – as defined above Number of female full time equivalent workers – A subset of the number of full time equivalent workers defined above who identify themselves as female
Percentage of females in senior management	'Senior Management team' includes executive management and senior management positions within the Dexus workforce. Where:
	Executive management and senior management positions include Dexus employees whose role is mapped to one of the following four occupational categories: 'CEO/head of business', 'KMP (key management personnel)', 'other executives/general managers', and 'senior managers', as outlined within worker classification guidance Standardised occupational categories of managers: February 2018 published by the Australian Government's Workplace Gender Equality Agency (WGEA). Refer to: https://www.wgea.gov.au/sites/default/files/standardised-categories-managers.pdf



The percentage of females in senior management is calculated as follows:

Females in senior management (%)= number of female senior managers / total number of senior managers

Where:

Number of senior managers – A subset of the total number of workers with a 'Senior Management team' corporate title as defined above

Number of female workers – A subset of the number of senior managers defined above who identify themselves as female

Percentage of female non-executive directors

The percentage of female non-executive directors is calculated as follows:

Female non executive directors (%)=

number of female non executive directors / total number of non executive directors

Where:

Number of non-executive directors – The total number of non-executive directors of Dexus Holdings Limited as recorded at 30 June 2024

Number of female non-executive directors – A subset of the number of non-executive directors defined above who identify themselves as female

Absentee Rate

Absentee Rate (AR) – the number of sick leave and carers leave days per full time equivalent workers employed is calculated as follows:

AR=

number of Sick and Carers leave days / number of full time equivalent employees

Where:

Number of full-time equivalent employees – as defined above

Work health & safety definitions

Work health and safety (WH&S) incidents account for all recorded incidents pertaining to Dexus employees and includes contractors employed directly by Dexus.

The system of rules applied in recording and reporting accident statistics include *Australian Standard 1885.1 1990*, Workplace injury and disease recording standard as well as definitions within the relevant section(s) from the Global Reporting Initiative (GRI) Standards.

No lost-time injuries/diseases – Those occurrences which were not lost-time injuries/diseases and for which first aid and/or medical treatment was administered

Lost-time injuries/diseases – A work-related injury or disease (including a permanent disability or a fatality) that results in one or more days absent from work (not including the day of injury) and is supported by a workers compensation certificate.

Occupational disease – A disease arising from the work situation or activity (such as stress or regular exposure to harmful chemicals), or from a work-related injury

Fatalities – Fatalities that occur due to an injury or disease occurrence arising from the work situation or activity

Lost Time Injury Frequency Rate (LTIFR)

Lost Time Injury Frequency Rate (LTIFR) - the number of occurrences of injury or disease for each one million hours worked is calculated as follows:

LTIFR=

(number of lost time injuries / number of hours worked) ×1,000,000

Where:



Number of lost time injuries/diseases – the number of lost-time injuries/diseases recorded during the reporting period as defined above Number of hours worked in the period – as defined above
Number of hours worked in the period as defined above
Fatalities Rate (FR) - the rate of fatalities due to work-related injury is calculated as follows:
FR =
(number of fatalities / number of hours worked) ×1,000,000
Site-Based Contractors Lost Time Injury Frequency Rate — calculated using the sam approach as for Lost Time Injury Frequency Rate and applied across site-based contractors.
Using terminology within the relevant section(s) from the Global Reporting Initiative (GR Standards, site-based contractors are characterised by Dexus having control of the workplace, but not having control over the individual's work.
Site-Based Contractors Fatalities Rate— calculated using the same approach as for Fatalities Rate and applied across site-based contractors.
Using terminology within the relevant section(s) from the Global Reporting Initiative (GR Standards, site-based contractors are characterised by Dexus having control of the workplace, but not having control over the individual's work.

dexus